

District II

District III

District IV

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-015-34639

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
FREY BIR

8. Well Number
001

9. OGRID Number
25575

10. Pool name or Wildcat
See Area 13

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 S 4TH ST , ARTESIA , NM 88210

4. Well Location

Unit Letter P : 660 feet from the S line and 710 feet from the E line
Section 13 Township 17S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3441 GR.

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE OF PLANS

PULL OR ALTER CASING MULTIPLE COMPL

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTER CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDON

CASING/CEMENT JOB

Other: **Perforations/Tubing**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/4/06 Perforate Morrow 8082'-8086'(25).

4/5/06 Perforate Morrow 8096'-8100'(17).

4/6/06 Acidize Morrow 8082'-8100' with 500g 7-1/2% IC HCL.

4/10/06 Set 5-1/2" 17# CIBP at 8070' with 35' cement on top. Perforate Atoka 7994'-8002'(49). Acidize with 1000g 7-1/2% HCL acid.

4/13/06 Set CIBP at 7970' with 35' cement on top. Perforate Strawn 7640'-7650'(61) and 7700'-7708'(49). Acidize with 1500g 7-1/2% IC HCL acid with N2 and 65 ball sealers. 5-1/2" 17# AS-1 packer with 2.25" on/off tool at 7498'.

Perforations

Pool: WILDCAT GRANITE, 96542 Location: P-13-17S-25E 660 S 710 E

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount

Pool: EAGLE CREEK;STRAWN (GAS), 76320 Location: P-13-17S-25E 660 S 710 E

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
7640	7708		110			Acid	

Tubing

EAGLE CREEK;STRAWN (GAS), 76320

Tubing Size	Type	Depth Set	Packer Set
2.875		7498	7498

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Regulatory Tech DATE 4/26/2006

Type or print name dusty bean E-mail address dustyb@ypcnm.com Telephone No. 505-748-4364

For State Use Only:

APPROVED BY: Bryan Arrant TITLE Geologist DATE 4/26/2006 10:56:10 AM