

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-140
Permit 32083
Revised June 10, 2003

Oil Conservation Division

1220 S. St Francis Dr.
Santa Fe, NM 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well:

Operator name & address BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON NM 87402						OGRID Number 14538		
Contact Party MARALENE SPAWN						Phone 505-324-6190		
Property Name SAN JUAN 27 5 UNIT				Well Number 190		API Number 30-039-20880		
UL - Lot A	Section 25	Township 27N	Range 05W	Feet From The 1180	North/South Line N	Feet From The 1080	East/West Line E	County Rio Arriba

II. Workover:

Date Workover Commenced: 8/10/2005	Previous Producing Pool(s) (Prior to Workover): BLANCO-MESAVERDE (PRORATED GAS) , BASIN DAKOTA (PRORATED GAS)
Date Workover Completed: 8/18/2005	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

III. Attach a description of the Workover Procedures performed to increase production.

V. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Signature	Electronically Signed	Title	Specialist	Date	6/13/2006
Type or print nameJoni Clark		E-mail addressjclark@br-inc.com		Telephone No. 505-326-9701	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 8/18/2005

Signature District Supervisor: Charlie Perrin District 3 Date 6/19/2006

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 6/19/2006

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit A (NENE), 1180' FNL & 1080' FEL, Sec. 25, T27N, R5W, NMPM

5. Lease Number
NMSF-079492

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

#190

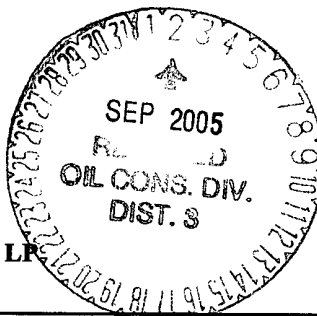
9. API Well No.

30-039-20880

10. Field and Pool

Basin DK / Blanco MV

11. County and State
Rio Arriba Co., NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

8/10/05 MIRU Aztec #449. ND WH, NU BOP. POOH & LD tbg. RU WL, RIH & set 4-1/2" CIBP @ 7640'. POOH. Load hole 150 bbls 2% KCl. ND BOP & tbg, NU frac head. RIH w/GR log. PT casing & frac equipment to 4100 psi/ 15 min. Good test. Perforated Pt Lookout w/1 spf .32" holes -5564', 5620', 22', 67', 69', 71', 73', 75', 80', 86', 90', 96', 99', 5704', 06', 17', 19', 31', 35', 42', 46', 56', 62', 75' = 24 holes. Acidized perfs w/10 bbls 15% HCL. Frac'd w/1088 bbls Slickwater w/100,000# 20/40 Brady sand & 1,175,200 scf N2. RU WL & set 4-1/2" CIBP @ 5550'. PT-OK. Perforated Cliffhouse @ 1 spf .32" holes - 5180', 88', 94', 5204', 11', 14', 31', 43', 45', 47', 53', 55', 68', 96', 98', 5300', 03', 05', 07', 09', 12', 5415', 96', 5500', 04', 08', 12', 16', = 28 holes. RD WL. Acidized perfs w/1060 bbls 60% Slickwater foam & 100,000# 20/40 Brady sand & 1,032,100 scf N2. RU to flow back. FB 2 day. ND Frac equip & frac head. NU tbg head & BOP. RIH w/mill and milled out CIBP @ 5550', Flowed back. M/O CIBP @ 7640'. RIH to 7919'. TOOH w/mill. Flowed well to C/O. 8/19/05 TIH w/2-3/8", 4.7# J-55 tbg & set @ 7782'. ND BOP, NU WH. Pumped off exp check. RD & released rig. Well now commingled per Order DHC - 1828AZ.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 9/01/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.