

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC 11111 S WILCREST HOUSTON , TX 77099		2. OGRID Number 4323
		3. API Number 30-025-37981
4. Property Code 29420	5. Property Name JAYHAWK 35 STATE	6. Well No. 004

7. Surface Location

UL - Lot N	Section 35	Township 19S	Range 37E	Lot Idn N	Feet From 990	N/S Line S	Feet From 1650	E/W Line W	County LEA
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8. Pool Information

MONUMENT;TUBB	47090
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3602
14. Multiple N	15. Proposed Depth 7100	16. Formation Tubb	17. Contractor	18. Spud Date
Depth to Ground water 50		Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 20 miles thick Clay <input type="checkbox"/> Pit Volume: 4106 bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	500	310	
Int1	11	8.625	32	2800	875	
Prod	7.875	5.5	17	7100	1050	

Casing/Cement Program: Additional Comments

11 3/4"CSG TO 500. SLURRY=CL C W/2% CACL2, 310 SX, DENSITY-14.8 PPG, YIELD=1.34 CF/SX. 8 5/8" CSG TO 2800. SLURRY-CL C W/5% SALT, 4% GEL, 0.1 PPS FLOCELE,675 SX, DENSITY-13.5 PPG, YIELD=1.78 CF/SX, CL C W/2% CACL2, 0.1 PPS FLOCELE, 200 SX, DENSITY=14.2 PPG, YIELD-1.48CF/SX, 5 1/2" CSG TO 7100. SLURRY-35:65 POZ CL C W/6% GEL, 5% SALT, 0.4% FLAC, 1/4 PPS FLOCELE, 255 SX, DENSITY-12.4, YIELD-2.15 CF/SX, 50:50 POZ CL C W/2% GEL, 5% SALT, 1/4 PPS FLOCELE, 795 SX, DENSITY-14.2 PPG, YIELD-1.35 CF/SX.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Printed Name: Electronically filed by Denise Pinkerton Title: Regulatory Specialist Email Address: leakejd@chevron.com Date: 6/29/2006 Phone: 432-687-7375	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
	Title: Geologist	
	Approved Date: 6/29/2006	Expiration Date: 6/29/2007
	Conditions of Approval Attached	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Form C-102
 Permit 33136

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-37981	2. Pool Code 47090	3. Pool Name MONUMENT;TUBB
4. Property Code 29420	5. Property Name JAYHAWK 35 STATE	6. Well No. 004
7. OGRID No. 4323	8. Operator Name CHEVRON U S A INC	9. Elevation 3602

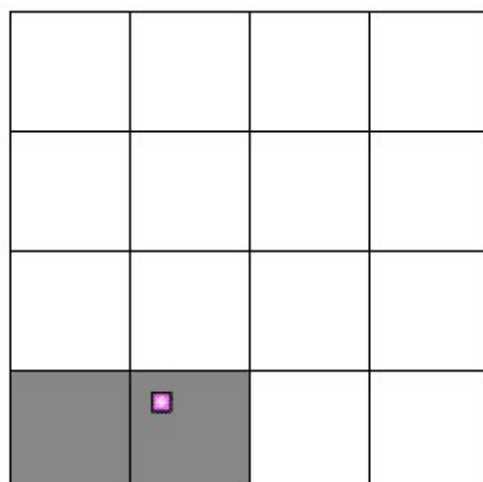
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	35	19S	37E		990	S	1650	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 80.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton
 Title: Regulatory Specialist
 Date: 6/29/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GARY EIDSON
 Date of Survey: 4/5/2006
 Certificate Number: 12641

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: JAYHAWK 35 STATE #004

API: 30-025-37981

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines