<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 32378

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

	С	IMAREX E	and Address O OF COLORAE 40907	0				2. OGRID 1626 3. API No	583	
		IRV	750140907							
	4. Property Cod	e T		5. Pro	perty Nam	30-025-37992				6. Well No.
					1.00	DEEP UNIT 012				
				7. Surfa	ce Loca	ation				AA
UL - Lot	Section	Township	Range	t From	N/S Lin	ue .	Feet From	E/W Line	County	
N	25	19S	33E	N	990	S	4	1650	W	LEA
				8. Pool	nforma	ation				
PACHI	E RIDGE;BOI	NE SPRING	ł							2
				Additional V	ell Inf	ormatio	n			
9. Wo New	ndk Type Well	10. Well OIL	ell Type 11. Cable/Rota		otary			Lease Type Private	13. Gr	ound Level Elevation 3607
14.3	Multiple	15. Propos	ed Depth	16. Fon	ation		17	. Contractor		18. Spud Date
	N			Bone S	pring				9/1/2006	
Depth to Ground water 60			Distance from nearest fresh water well				Distance to nearest surface water			
	60	2	mile thick		VICE 9 THE LIGHT 15		lling M	ethod:	Distance	to hearest sunace water
t: Liner Close	60 :: Synthetic ed Loop System	× '		Clay Pit Volume	g and C	bbls Dril Fres	sh Wate Progr	r Brine ram	Diesel/Oil-ba	sed Gas/Air □
t: Liner Close	60 :: Synthetic Fed Loop System Hole Size	Casing T	19. P	Clay Pit Volume Proposed Casin Casing Weight/ft	g and C	bbls Dril Fres C ement l	sh Wate Progr	ram Sacks of C	Diesel/Oil-ba	ssed Gas/Air G
t: Liner Closs	60 :: Synthetic ed Loop System Hole Size 17.5	Casing T	19. P ype	Clay Pit Volume Proposed Casin Casing Weight/ft 48	g and C	bbls Dril Fres Cement I ing Depth 450	sh Wate Progr	ram Sacks of C	Diesel/Oil-ba	sed Gas/Air G Estimated TOC 0
t: Liner Close Type Surf Int1	60 :: Synthetic Fed Loop System Hole Size 17.5 12.25	Casing T 13.37.	19. P ype	Clay Pit Volume Proposed Casin Casing Weight/ft 48 40	g and C	bbls Dril Fres Cement I ing Depth 450 3700	sh Wate Progr	ram Sacks of C 1400	Diesel/Oil-be	Estimated TOC 0
t: Liner Close Fype Surf Int1	60 :: Synthetic ed Loop System Hole Size 17.5	Casing T	19. P	Pit Volume Proposed Casin Casing Weight/ft 48 40 17	g and C	bbls Dril Fres Cement I ing Depth 450 3700 11000	sh Wate	ram Sacks of C 1400 2400	Diesel/Oil-be	sed Gas/Air G Estimated TOC 0
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Liner Close Type Surf Int1 Prod D nereby cer my knov further c MOCD :	60 Synthetic red Loop System Hole Size 17.5 12.25 8.75 Type OubleRam tify that the inforviedge and belief certify that the deput	Casing T 13.37. 9.625 5.5	19. P ype 5 Casing/ Worki	Clay Pit Volume Proposed Casin Casing Weight/ft 48 40 17 Cement Progre Oposed Blowou ng Pressure	g and C Sett	bbls Dril Fres Cement I ing Depth 450 3700 11000 ditional	Com Press S000	ram Sacks of C 1400 1000 2400 nments m ure	Diesel/Oil-ba	Estimated TOC 0 0 3500
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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 32378

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

V.557.						
1. API Number	2. Pool Code	Pool Name				
30-025-37992	2260	APACHE RII	UDGE;BONE SPRING			
4. Property Code	5. Property	Name	6. Well No.			
300523	LAGUNA DE	LAGUNA DEEP UNIT				
7. OGRID No.	8. Operator	9. Elevation				
162683						

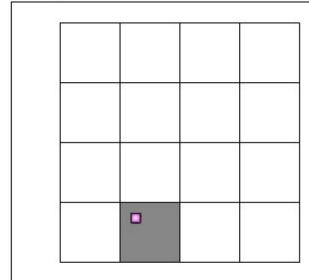
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	25	19S	33E		990	S	1650	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	ship Range		Lot Idm Feet F		N/S L	ine	Feet From	E/W Line	County
1075170	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 6/16/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 5/24/2006 Certificate Number: 12641

Permit Comments

Operator: CIMAREX ENERGY CO OF COLORADO , 162683 Well: LAGUNA DEEP UNIT #012

API: 30-025-37992

Created By	Comment	Comment Date	
NKRUEGER	C-144 will be emailed to Donna Mull.	6/15/2006	
NKRUEGER	Cimarex Energy Co. of Colorado's calculated H2S ROE of 27' at 100 ppm and 12' at 500 ppm does not meet the OCD's minimum requirements for submission of an H2S contingency plan.	6/15/2006	

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO OF COLORADO , 162683
Well: LAGUNA DEEP UNIT #012

API: 30-025-37992

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Must tie cement on production back into intermediate casing
DMULL	OCD requires a plat of the area showing the potash lessees within one (1) mile of the well to be drilled.
DMULL	OCD requires Operator to norify the potash lessees within one (1) mile of the well to be drilled by certified mail. A copy of the delivery notice and copy of any waivers.
DMULL	OCD has notified the BLM and the State Land office of the well to be drilled. Holding intent to drill.
DMULL	OCD has received plat from operator that states there is no Potash leesse in the area. Also received from the State Land Office and the BLM office that this well is not in the LMR or the buffer zone.