

District I
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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-140
Permit 35837
Revised June 10, 2003

Oil Conservation Division

**1220 S. St Francis Dr.
Santa Fe, NM 87505
(505) 476-3440**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well:

Operator name & address EDGE PETROLEUM OPERATING COMPANY, INC. 1301 TRAVIS #2000 HOUSTON TX 77002						OGRID Number 224400		
Contact Party Daniel Hurd						Phone 713-427-8892		
Property Name GERONIMO 28 STATE COM				Well Number 001		API Number 30-015-31829		
UL - Lot J	Section 28	Township 17S	Range 28E	Feet From The 1500	North/South Line S	Feet From The 1800	East/West Line E	County Eddy

II. Workover:

Date Workover Commenced: 9/1/2006	Previous Producing Pool(s) (Prior to Workover): EMPIRE; PENN (GAS)
Date Workover Completed: 9/15/2006	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

III. Attach a description of the Workover Procedures performed to increase production.

V. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signature	Electronically Signed	Title	Vice President, Production	Date	8/9/2006		
Type or print name		Jim Keisling		E-mail address	jkeisling@edgepet.com	Telephone No.	713-427-8883

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 9/15/2006

Signature District Supervisor: Bryan Arant District 2 Date 8/10/2006

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/10/2006



**Geronimo 28 State Com #1
Recompletion Procedure
Middle Morrow Sands
Eddy County, NM
August 9, 2006**

Location: 1500' FSL & 1800' FEL
Section 28 T17S R28E
Eddy County, NM

Depth Reference: KB @ 21' above G.L. @ 3684'
Casing: 5 1/2" 17.0# N-80 @ 10488'
DV Tool: 5,488'
Tubing: 2-3/8" 4.7#, P-110, EUE 8rd @ 10,041
Tubing Run Date: 7/27/2001
Packer: PLS Packer at 10,041'
PBTD: 10,413'

Job Scope: Abandon completion interval in the Lower Morrow at 10,178' – 10,205' by isolating with a cast iron bridge plug, dump bail 20' of cement on plug and recomplete to the Middle Morrow interval from 10,092' – 10,098'. Perforate using casing guns on E-line, perform acid breakdown, swab test interval, perform casing frac for stimulation.

Proposed Zone Info.

Zone	Morrow
Proposed Perfs	10,092' – 10,098' 3-1/8" casing guns, 6 spf

Procedure

1. MIRU Completion rig.
2. Read and record any pressure on all strings. Bleed pressure off of tubing.
3. Rig up kill truck and pump 2% KCL down tubing to kill well. Note tubing volume is 39 BBLS
4. ND Tree, NU BOP's and test
5. POOH with tubing and packer (schematic shows PLS pkr at 10,041')
6. RU electric line unit. Make GR/JB run to PBTD @ 10,413'. Make note of any tight spots or fill on morning report.
7. If GR/JB is unsuccessful, prepare to make a bit and scraper run to clean out wellbore.
8. RIH with CIBP and set at 10,170' (tie-in setting depth with CLL and make sure that CIBP is not set in a casing collar) Dump bail 20' of cement on top of CIBP.