

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 37981

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-34630
1. Type of Well:O		5. Indicate Type of Lease P
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 N Broadway, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name KAISER B 18 F
4. Well Location Unit Letter F : 1500 feet from the N line and 1725 feet from the W line Section 18 Township 18S Range 27E NMPM Eddy County		8. Well Number 008
		9. OGRID Number 6137
		10. Poolname or Wildcat
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3284 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: Drilling/Cement <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached sundry

See Attached

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		17.5	13.375	48	H-40	0	210	475		C				
	Int1		12.25	8.625	24	J55	0	1209	715		C				
	Prod		7.875	5.5	15.5	J55	0	3504	800		C				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Sr. Regulatory Specialist DATE 9/14/2006
Type or print name Linda Guthrie E-mail address linda.guthrie@dvn.com Telephone No. 405-228-8209

For State Use Only:

APPROVED BY: Bryan Arrant TITLE Geologist DATE 9/18/2006 11:08:12 AM

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34630
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name KAISER B 18
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 8
2. Name of Operator Devon Energy Production Company, L.P.		9. OGRID Number 6137
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		10. Pool name or Wildcat Yeso
4. Well Location Unit Letter <u>F</u> : <u>1500</u> feet from the <u>North</u> line and <u>1725</u> feet from the <u>West</u> line Section <u>18</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3284' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Drilling Operations	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/06 MIRU. TD 17 1/2" hole @ 210'.
7/31/06 Ran in 4 jts 13 3/8", 48#, H-40 ST&C and set @ 210'. Cement lead w/ 100 sacks Class C + 2% CaCl2 + 1/4 #/sx Celloflake; slurry: 14.8 ppg, 1.35 cu/ft, 6.34 gps = 24 bbls = 135 cu/ft; tail w/ 200 sacks Class C + 2% CaCl2; slurry: 14.8 ppg, 1.34 cu/ft, 6.36 gps = 48 bbls = 268 cu/ft. Did not circulate cement to surface. Total volume = 403 cu/ft; Estimated temperature of formation = 80 degrees, estimated temperature of slurry = 80 degrees, estimated compressive strength = 12 hours at 80 degrees = 1150 psi. Bump plug with 856 psi - plug held ok. Tested casing for 30 minutes. Ran temperature survey finding top of cement at 65' below ground level. RU and top off job with 175 sacks Class C + CaCl2; slurry 14.8 ppg, yield 1.32, 6.32 gps; total volume 41 bbls = 231 cu/ft. WOC 16.75 hours.
8/03/06 TD 12 1/4" hole @ 1209'. Ran in 26 jts 8 5/8", 24#, J-55 ST&C csg and set at 1209'. Cement lead w/ 450 sacks 35/65/6 Class C + 5% salt + .25 Celloflake, slurry = 12.7 ppg, yield 1.94 cu/ft, 10.5 gps, total vol = 873 cu/ft; tail w/ 265 Class C + 2% CaCl2 + 1/4 #/sx Celloflake, 14.8 ppg, yield 1.35 cu/ft, 6.35 gps, total volume = 1231 cu/ft; circ 58 sacks to pits. Estimated temperature of slurry = 82 degrees, estimated temperature of formation = 84 degrees, compressive strength 8 hours at 84 degrees = 500 psi, WOC 16.5 hrs.
8/04/06 Test casing to 600 psi for 30 minutes - ok.
8/09/06 TD 7 7/8" hole at 3504'. Circulate and condition hole.
8/10/06 Ran 79 jts of 5 1/2", 15.5#, J-55 LT&C csg and set at 3504'. Cement lead w/ 150 sacks 35/65/6 + 5% salt + 1/4 #/sx Celloflake; slurry = 12.7 ppg, 1.94 cu/ft, 10.5 gps; tail w/ 650 sacks 60/40 C + 5% salt + 1/4 #/sx Celloflake + 4% sodium metasilicate + 4% BWOC MPA-1. Slurry = 13.8 ppg, 1.37 cu/ft, 6.33 gps, total cement volume = 1181.5 cu/ft., estimated temp of slurry = 98 degrees, estimated formation temperature = 108 degrees, estimated compressive strength at 12 hours - 800 psi; circ 24 sacks cement to pits. Bumped plug with 1703 psi - held good.
8/11/06 Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 9/05/06
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____