<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-140 Pennit 39501 Revised June 10, 2003

Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505** (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

I. O	erator and	Well:									101			
Operator name & address											OGRID Number			
OCCIDENTAL PERMIAN LTD											157984			
PO Box 4294														
Houston	TX 772	10												
Contact Party											Phone			
Karen Ellis										713-366-5161				
Property Name Well Number										API Number				
SOUTH HOBBS G/SA UNIT 044										30-025-07602				
UL - Lo	t Se	Section Tov		wnship Range		Feet From T	he No	th/South Line	Feet From The	East/West	East/West Line County			
J	9	4 19		9S 38E		2310		S	1650	E		Lea		
II. W	orkover:													
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):														
4/26/2006 HOBBS;GRAYBURG-SAN ANDRES														
Date Workover Completed:														
5/2/2006														
 III. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. 														
III. Attach a description of the Workover Procedures performed to increase production.														
	gnature:													
	•					ete to the best o								
Signature Electronically Signed Title Reg							Regul	itory Team I	.eader	Date	10/12	:/2006		
Type or print nameElizabeth Bush-Ivie E-mail address Elizabeth Bush@oxy.com Telephone No. 713-366-5303														
FOR OIL (ONLY:									
	ERTIFICA				nd the charac	referenced areal	ic docion	orad a Wall W	orkover Project a	ad tha Dirrici	on kombar	rm rif ias tha data		
shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 5/2/2006														
Signature District Supervisor: Chris Williams District 1										Date 10/19/2006				
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/19/2006

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION **DISTRICT I** 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-07602 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 4 1. Type of Well: 8. Well No. Oil Well X Gas Well Other 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR I Box 90 Denver City, TX 79323 4. Well Location Unit Letter J : 2310 Feet From The 1650 Feet From The Line South East Section 4 Township NMPM 19-S Range 38-E County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3611' Pit or Below-grade Tank Application or Closure Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material mil 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING **Multiple Completion** CASING TEST AND CEMENT JOB OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU. Pull ESP Equipment. 2. Scan tubing out of hole. 3. Acidize well w/1000 gal 15% NEFE. Flush w/17 bbl 10# brine. 4. Pumped 200 gal 6490 chemical in 100 bbl fresh water. Flushed w/500 bbl fresh water. 5. Run back in hole w/ESP equipment on 115 jts of 2-3/8" tbg. Set Inake @3753' 6. RDPU. Clean location. RUPU 04/26/06 RDPU 05/02/06 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan TITLE SIGNATURE Administrative Associate DATE 05/09/2006 TELEPHONE NO. TYPE OR PRINT NAME 806-592-6280 E-mail address: Mendy A. Johnson Mendy_johnson@oxy.com For State Use Only APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL IF ANY: