

## District II

## District III

## District IV

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

WELL API NUMBER  
30-025-38530

5. Indicate Type of Lease  
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
KELLER 11 STATE

8. Well Number  
001

9. OGRID Number  
147179

10. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address of Operator

P. O. BOX 18496, OKLAHOMA CITY, OK 731540496

4. Well Location

Unit Letter E : 1980 feet from the N line and 330 feet from the W line  
Section 11 Township 23S Range 34E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3368 GR.

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE OF PLANS

PULL OR ALTER CASING  MULTIPLE COMPL

Other:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTER CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDON

CASING/CEMENT JOB

Other: **Drilling/Cement**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/11/06 In 17 1/2" surface hole, ran 14 jts. 13 3/8" 48# H-40 LTC casing set @ 600'. Cmt'd w/100 sx Cl. C Trixtropic and 500 sx C + additives, tail w/100 sx C + additives. Circ 31 sx to surface. WOC 24 hours.

11/12/06 TIH to 530', tag cmt. @ 530'. Tested csg to 1000 **11/9/2006** Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/11/06	Surf	FreshWater	17.5	13.375	48	LTC	0	600	600	1.34	C	1000	0	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed

TITLE Regulatory Analyst

DATE 12/15/2006

Type or print name Brenda Coffman

E-mail address bcoffman@chkenergy.com

Telephone No. 432-685-4310

**For State Use Only:**

APPROVED BY: Chris Williams

TITLE District Supervisor

DATE 12/19/2006 8:56:35 AM