

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA , NM 88210		2. OGRID Number 25575
		3. API Number 30-025-38256
4. Property Code 32256	5. Property Name WAYLON STATE UNIT	6. Well No. 008

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	14	11S	34E	C	660	N	2310	W	LEA

8. Pool Information

Wildcat Chester	0
-----------------	---

Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4145
14. Multiple N	15. Proposed Depth 12450	16. Formation Chester	17. Contractor	18. Spud Date
Depth to Ground water 35		Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 miles thick Clay <input type="checkbox"/> Pit Volume: 24000 bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	450	0
Int1	12.25	9.625	40	4150	1425	0
Prod	8.75	5.5	17	12450	2100	3650

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Chester/intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 4150', cement circulated to surface. If commercial, production will be ran and cemented, perforated and stimulated as need to gain production.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input checked="" type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
	Approved By: Chris Williams	
	Title: District Supervisor	
	Approved Date: 1/10/2007	Expiration Date: 1/10/2008
	Conditions of Approval Attached	

Printed Name: Electronically filed by Shirley Pruitt	
Title:	
Email Address: shirleyp@ypcnm.com	
Date: 11/27/2006	Phone: 505-748-4356

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 42348

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-38256	2. Pool Code	3. Pool Name Wildcat Chester
4. Property Code 32256	5. Property Name WAYLON STATE UNIT	6. Well No. 008
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 4145

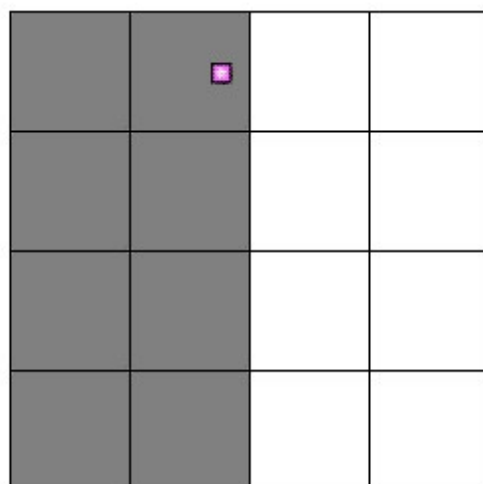
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	14	11S	34E		660	N	2310	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 11/27/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones

Date of Survey: 11/22/2006

Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: WAYLON STATE UNIT #008

API: 30-025-38256

Created By	Comment	Comment Date
SPRUITT	MUD PROGRAM: 0-400' Fresh Water Gel; 400'-2060' Fresh Water; 2060'-4150' Red Bed Mud/Oil; 4150'-7700' Cut Brine; 7700'-11600' SW Gel/Starch; 11600'-TD SW Gel/Starch/4-6% KCL.	11/27/2006
SPRUITT	BOPE PROGRAM: A 5000# BOPE will be installed on the 9.625" casing and tested daily for operational.	11/27/2006
SPRUITT	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be sufficient H2S found from the surface to the Wolfcamp formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	11/27/2006
SPRUITT	NOTE: An application for approval of Non Standard Location is being filed.	11/27/2006
DMULL	Wildcat Chester in pool maps is part of Wildcat; 113411J Miss (Gas) pool code 97042.	1/10/2007

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575

Well: WAYLON STATE UNIT #008

API: 30-025-38256

OCD Reviewer	Condition
DMULL	Will require administrative order for non-standard location
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Talked with Cliff May w/Yates, HOLD this intent for NSL approval.
DMULL	Per phone call from Cliff May, Yates would like to drill this well, but will NOT PRODUCE until the Non-Standard location is approved by the OCD Santa Fe office.