

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 50115

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-38266
1. Type of Well: ☐		5. Indicate Type of Lease S
2. Name of Operator CHESAPEAKE OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 18496 , OKLAHOMA CITY, OK 731540496		7. Lease Name or Unit Agreement Name FORT FAMILY 9 STATE
4. Well Location Unit Letter L : 2086 feet from the S line and 766 feet from the W line Section 9 Township 14S Range 34E NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4143 GR.		9. OGRID Number 147179
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat See Area 13

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Perforations/Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/07. RIH. 345 jts 2 7/8 L-80 tbg @ 10536.

3/27/07. MIRU Gray WL, run CBL/CCL/GR, log from 10584-8000. RIH, Perforate Pennsylvanian-Permian 10488-10502, 10509-10514 @ 2spf, 40 holes. MIRU Crain acid, spot 200 gals 15% Ne-Fe acid @ 10513, reverse acid into tbg w/7 bbls 2% KCL water, acidize Pennsylvanian-Permian w/2800 gals 15% Ne-Fe w/60 ball sealers, flush w/63 bbls 2% KCL.

3/28/07. Swabbing

Perforations

Pool: SAUNDERS;PERMO UPPER PENN, EAST, 54960 Location: L -9-14S-34E 2086 S 766 W

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
10488	10514	Y	2		Foam	Acid	3000

Tubing

SAUNDERS;PERMO UPPER PENN, EAST, 54960

Tubing Size	Type	Depth Set	Packer Set
2.875	L-80	10536	10536

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 3/29/2007

Type or print name Brenda Coffman E-mail address bcoffman@chkenergy.com Telephone No. 432-687-2992

For State Use Only:

APPROVED BY: Chris Williams TITLE District Supervisor DATE 3/30/2007 8:36:34 AM

Tubing Comments

OGRID: [147179] CHESAPEAKE OPERATING, INC.

Permit Number: 50115

Permit Type: Tubing

Created By	Comment	Comment Date
DMULL	The formation top are missing. This information is required. Please correct and resubmit.	3/29/2007
shay2162	Formation tops are not available at this time. We will submit with completion.	3/29/2007