

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Permit 58246

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator CHEVRON MIDCONTINENT, L.P. 3. Address of Operator 11111 S. WILCREST , HOUSTON , TX 77099 4. Well Location Unit Letter C : 705 feet from the N line and 1481 feet from the W line Section 10 Township 31N Range 13W NMPM San Juan County		WELL API NUMBER 30-045-33440
		5. Indicate Type of Lease P
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WILMERDING 9		
8. Well Number 003		
9. OGRID Number 241333		
10. Pool name or Wildcat		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 5806 GR.		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐  
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron MidContinent LP reports the setting of surface and production casing on the above mentioned location.

The surace hole of 12.25" was drilled to 380' and the surface casing was set to 360'-pressure tested to 1500psi - ok.

The production hole of 8.75" was drilled to 2245' and the production casing was set - pressure tested to 3000psi - ok.

If you have any questions or require any additional information, please feel free to contact us at any time.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/26/07	Surf	Air	12.25	9	36	J55	0	360	190	1.19	G		1500	0	N
07/29/07	Prod	Mud	8.75	7	23	N80	200	2245	440	1.28	G		3000	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE

DATE 7/31/2007

Type or print name Joy Pinkerton

E-mail address leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 8/6/2007 1:41:22 PM

### Drilling Comments

OGRID: [241333] CHEVRON MIDCONTINENT, L.P.

Permit Number: 58246

Permit Type: Drilling

Created By	Comment	Comment Date
CPerrin	CBL was reviewed and approved by Steve Hayden	8/6/2007