

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 58826

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator XTO ENERGY, INC 3. Address of Operator 2700 FARMINGTON AVENUE , , BUILDING K, SUITE 1 FARMINGTON , NM 87401 4. Well Location Unit Letter <u>D</u> : <u>715</u> feet from the <u>N</u> line and <u>785</u> feet from the <u>W</u> line Section <u>16</u> Township <u>26N</u> Range <u>11W</u> NMPM <u>San Juan</u> County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 6257 GR		WELL API NUMBER 30-045-33017
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE J COM		
8. Well Number 002S		
9. OGRID Number 5380		
10. Poolname or Wildcat		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Drilled 8-3/4" hole to 1840' (Int TD) on 7/13/07. Set 7", 23#, J-55 casing @ 1830' & cemented w/179 sx Prem Lite w/8% Bentonite, 2% CaCl2, 0.4% FL-52, 2 pps Phenoseal & 0.4% Na Metasilicate (12.1 ppg & 2.12 cuft/sx) flb 50 sx Type III cement w/1% CaCl2 & 0.2% FL-52 (14.5 ppg & 1.4 cuft/sx). Circ 5 bbls cement to surf. Pressure tested 7" casing to 1500 psig fl30 min. Tested OK.7/7/2007
Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/08/07	Surf		13.5	9.625	36		0	239	175		Type III		1000		
07/13/07	Int1		8.75	7	23		0	1830	179		Prem Lite		1500		
07/13/07	Int1		8.75	7	23		0	1830	50		Type III		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 8/13/2007
Type or print name Cheryl Moore E-mail address Cheryl_moore@xtoenergy.com Telephone No. 505-564-6706

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 8/20/2007 10:42:36 AM