

District II

District III

District IV

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL API NUMBER

30-025-37887

5. Indicate Type of Lease

P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

C H WEIR B

8. Well Number

013

9. OGRID Number

4323

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator

CHEVRON U S A INC

3. Address of Operator

11111 S. WILCREST, HOUSTON, TX 77099

4. Well Location

Unit Letter O : 990 feet from the S line and 2310 feet from the E line
Section 11 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3574 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE OF PLANS PULL OR ALTER CASING MULTIPLE COMPL

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB Other: **Drilling/Cement**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-14-07: RAN 11.75" SURF CSG. SET @ 540. CMT W/310 SX PREM PLUS CL C W/1% CA CL. DENSITY-14.8. YIELD-1.34 MIX FLUID-6.36. RATE-8 BBL/MIN. CIRC 42 SX TO PIT. DID NOT BUMP PLUG. WOC.

9-15-07: CUT CSG. PRESS TEST CSG TO 1000# FOR 30 MINS. LOST 100# IN 30 MINS.

9-16-07: DRILL 543-768, 1079, 1218, 1330, 1407

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		14.75	11.75	42		0	540	310						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/ will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed

TITLE Regulatory Specialist

DATE 9/17/2007

Type or print name Denise Pinkerton

E-mail address leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 9/18/2007 7:49:08 AM