

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 61336

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ☐		WELL API NUMBER 30-025-38334
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
2. Name of Operator CHESAPEAKE OPERATING, INC.		7. Lease Name or Unit Agreement Name GOOD 13 STATE
3. Address of Operator P. O. BOX 18496, OKLAHOMA CITY, OK 731540496		8. Well Number 001
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>13</u> Township <u>13S</u> Range <u>32E</u> NMPM Lea County		9. OGRID Number 147179
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4296 GR.		10. Pool name or Wildcat See Area 13
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Perforations/Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
9/18/07. RIH, Set 5 1/2" CIBP @ 9500. RIH, perforate wolfcamp 9212-9219 @ 3spf.
9/19/07. MIRU acid service, acidize wolfcamp w/1500 gals 15% Ne-Fe w/30 ball sealers.

Perforations

Pool: BAUM;UPPER PENN, 4940 Location: A -13-13S-32E 660 N 660 E

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
9944	9950	Y	3			Acid	1626
9553	9774	Y	3			Acid	14000

Pool: BAUM;WOLFCAMP, NORTH, 4965 Location: A -13-13S-32E 660 N 660 E

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
9212	9219	Y	3			Acid	1500

Tubing

BAUM;UPPER PENN, 4940

Tubing Size	Type	Depth Set	Packer Set
2.875	L-80	7016	7016

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Comp. Spec. DATE 9/20/2007

Type or print name Brenda Coffman E-mail address bcoffman@chkenergy.com Telephone No. 817-556-5825

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 9/21/2007 7:13:24 AM

Tubing Comments

OGRID: [147179] CHESAPEAKE OPERATING, INC.

Permit Number: 61336

Permit Type: Tubing

Created By	Comment	Comment Date
shay2162	C-102 will be mailed today.	9/20/2007