# State of New Mexico

Form C-101 Permit 61330

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

201010211011101	AT DICATION TOK TERMIT TO BRIDE, RE-EVIER, BELLEV, TEODERCK, OR ADD A ZONE								
1	. Operator Name and Address	2. OGRID Number							
I.	14744								
	PO BOX 5270 HOBBS , NM 88241	3. API Number							
	110DB3 , 141W1 00241	30-025-38568							
4. Property Code	5. Property Name	6. Well No.							
36745	SPARROW 27 STATE	001							

## 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	27	19S	35E	F	1650	И	1980	W	LEA

### 8. Pool Information

PEARL:BONE SPRING 496
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## **Additional Well Information**

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9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3727	
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date	
N	11000	Bone Spring		12/26/2007	
Depth to Ground v	vater	Distance from nearest fresh water w	Distance from nearest fresh water well		
25 > 1000		******	> 1000		
<u>it:</u> Liner: Synthetic 🔀	12 mils thic		Drilling Method:		
Closed Loop System	1	7000 TE (1)	Fresh Water 🗙 Brine 🗀	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	17.5	13.375	48	500	650	0				
Int1	12.25	8.625	32	3500	1500	0				
Prod	7.875	5.5	17	11000	1850	3000				

## Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring & intermediate formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Queens formation for safety & insurance purposes. If commercial, production casing will be run & cemented. Will perforate & stimulate as needed for production.

**Proposed Blowout Prevention Program** 

Troposed Biomodi Trevention Trogram										
Туре	Working Pressure	Test Pressure	Manufacturer	0						
DoubleRam	3000	3000	Schaffer or equivalent							

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION					
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Paul Kautz					
Printed Name: Electronically filed by Monty Whetstone	Title: Geologist					
Title: Vice President Operations	Approved Date: 9/24/2007 Expiration Date: 9/24/2008					
Email Address: prodmgr@mewbourne.com	0.00					
Date: 9/21/2007 Phone: 903-561-2900						

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 61330

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1.77.7		
1. API Number 30-025-38568	2. Pool Code 49680	3. Pool Name PEARL:BONE SPRING
4. Property Code	5. Property Na	
36745	SPARROW 27 S	TATE 001
7. OGRID No.	8. Operator Na	
14744	MEWBOURNE	OILCO 3727

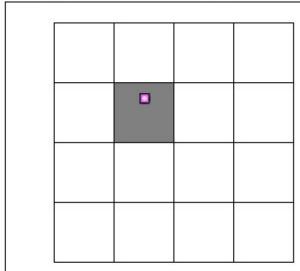
### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	27	19S	35E		1650	N	1980	W	LEA

# 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.755.0755	cated Acres		13. 3	Joint or Infill	r Infill 14. Consolidation Code				15. Order No.			

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 9/21/2007

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 9/14/2007
Certificate Number: 7977

# **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: SPARROW 27 STATE #001

API: 30-025-38568

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-500' FW, spud mud. 500'-1600' FW, spud mud. 1600'-3500' Brine wtr. 3500'- TD FW & cut brine w/sweeps. LCM for seepage. MOC proposes to drill below surface casing w/FW mud to cover redbeds & will switch to brine wtr below Rustler formation (Lea County Exception).	9/21/2007