

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Erazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 60505

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-021-20448

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
WEST BRAVO DOME UNIT

8. Well Number
041X

9. OGRID Number
495

10. Poolname or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:C

2. Name of Operator
HESS CORPORATION

3. Address of Operator
P.O. BOX 840 , SEMINOLE , TX 79360

4. Well Location
Unit Letter G : 1940 feet from the N line and 1650 feet from the E line
Section 4 Township 18N Range 29E NMPM Harding County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
5418 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

8/25/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/27/07	Surf	FreshWater	12.25	8.625	24	J-55	0	1825	650		C Prem.plu		1350		
08/29/07	Prod	FreshWater	7.875	4.5	6	FBRGLS	0	3075	515		Midcom-2 P		1300		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Senior Advisor, Regulatory DATE 9/12/2007
Type or print name Carol Moore E-mail address cmoore@hess.com Telephone No. 432-758-6738

For State Use Only:

APPROVED BY: Ed Martin TITLE District Supervisor DATE 9/24/2007 8:36:21 AM

08/25/07 MIRU Capstar Rig #5 & spud well in @14:00. Drill to 336'. WLS @ 307' – ¼°. Drill to 662'. 08/26/07 Drill to 868'. WLS @ 836' – 0.25°. Drill to 1341'. WLS @ 1307' – 1.25°. Drill to 1797'. 08/27/07 Drill to 1835' TD. Run 8-5/8" csg & cmt. Lead cmt 1 w/10bbl. 8.33 density FW, 250 sks Class C, Prem Plus, fluid mix 9.11 gal/sk, density 13.5, 4% Bentonite. Lead cmt 2 w/250 sks Class C, Prem Plus, fluid mix 9.15 gal/sk, density 13.5, 4% Bentonite, 2% CaCl₂ @ 1.74 ft³/sk. Tail in w/FW, 150 sks Class C, Prem Plus, fluid mix 6.34 gal/sk, density 14.8 2% CaCl₂ @ 1.34 ft³/sk. Displaced cmt w/113.3 bbls FW. Had full circulation w/161 sks cmt to pit. Bumped plug, when landed psi reached 1350 psi, held 3 minutes. WOC. Test blind rams to 1000 psi OK. Test pipe rams to 1000 psi OK. Drill to 2110'. 08/28/07 Drill to 2384'. WLS @ 2335' – 0.75°. Drill to 3075'. Run 4-1/2" csg. 08/29/07 Finish running 4-1/2" fiberglass csg & cmt. Lead cmt w/20 bbl pre flush, 8.33 density FW, 165 sks Midcom-2 Prem Plus, fluid mix 18.05 gal/sk, density 11.4, 2% CaCl₂ @ 2.93 ft³/sk, Poly-E-Flake 0.125 lbm. Tail in w/FW, 350 sks Midcom-2 Prem Plus, fluid mix 9.94 gal/sk, density 13.2, 1.85 ft³/sk, 2% CaCl₂, Poly-E-Flake 0.125 lbm. Displaced cmt w/43.4 bbls FW. Circ 31 sks cmt to pit. Bumped plug, when landed psi reached 1300 psi. Held for 3 minutes. WOC. Released rig @ 08:00 08/29/07.

Drilling Comments

OGRID: [495] HESS CORPORATION
Permit Number: 60505
Permit Type: Drilling

Created By	Comment	Comment Date
ehunter	Prod csg: First 245.75 ft is J-55 12.32# steel, remainder is fiberglass.	9/11/2007