District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District I</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-140 Permit 63427 Revised June 10, 2003

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

I. Opera	tor and Well:								
Operator name & address								OGRID Number	
OCCIDENTAL PERMIAN LTD								157984	
PO Box 42	94								
Houston T	X 77210								
Contact Party								Phone	
Karen Ellis							713-366-516	1	
Property Name Well Number							API Number		
NORTH HOBBS G/SA UNIT 212							30-025-30258		
UL - Lot	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County	
С	32	18S	38E	639	N	1885	W	Lea	
II. Work	over:								
Date Workove	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):								
5/18/2007 HOBBS;GRAYBURG-SAN ANDRES									
Date Workove	r Completed:	1							
5/24/2007									
IV. Attack		ecline curve or	table showing			ior to the workow	er and at least tho	ee months of production	
				rformed to increase	production.				
V. Signa									
			933 and a same - 0		ry knowledge and be				
Signature Electronically Signed Title			Title Re	egulatory Team L	eader	Date 1	10/30/2007		
Type or p	rint name <u>E</u> l	lizabeth Busl	h-Ivie E	C-mail address	Elizabeth_Bush	@oxy.com_Tel	ephone No.	713-366-5303	
	SERVATION								
VI. CERTIFICATION OF APPROVAL:									
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and									
				leted on: 5/24/200					
Signature District Supervisor: Paul Kautz District 1 Date 10/30/2007								2007	
		3					20		

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 10/30/2007

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION	
DISTRICT I		St. Francis Dr.	WELL API NO.
1625 N. French Dr. , Hobbs, NM 88240	Santa Fe	NM 87505	30-025-30258
DISTRICT II			5. Indicate Type of Lease STATE FEE X
1301 W. Grand Ave, Artesia, NM 88210			STATE FEE X 6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State On & Gas Lease No.
	OTICES AND REPORTS ON WE	2113	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR P	North Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR. USE ".	Section 32		
1. Type of Well:		,,,	8. Well No. 212
Oil Well X	Gas Well Other		
2. Name of Operator	•		9. OGRID No. 157984
Occidental Permian Ltd.			10 Pull (0/01)
3. Address of Operator	V 70202		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, T2	K 19323		
	Providence The Alice	100¢ For	t From The West Line
Unit Letter C : 639	Feet From The North	1885 Fcc	t From The West Line
Section 32	Township 18-S	Range 38-F	E NMPM Lea County
	11. Elevation (Show whether DF, R	KB, RT GR, etc.)	
	3636' GL		
Pit or Below-grade Tank Application	or Closure		
		rearest fresh water well	Distance from nearest surface water
	Below-Grade Tank: Volume		
Pit Liner Thickness mil	Below-Grade Talik. Volume	oois, Construction Ma	ioriai
12. Chec	ck Appropriate Box to Indicate Na	ature of Notice, Report, or C	Other Data
NOTICE OF INT	• • •		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & ABANDONMENT
		CASING TEST AND CEMEN	——————————————————————————————————————
PULL OR ALTER CASING	Multiple Completion		(100B)
OTHER:		OTHER:	,
proposed work) SEE RULE 1103 1. RUPU & RU. Kill well. (25 bbl 2. RU wireline & perforate tubing ab 3. NU BOP & ND wellhead. 4. POOH w/ESP equipment. 5. RIH w/bit. Tag @4305'. (PBTD) 6. Bleed down pressure to frac tank. 7. POOH w/bit. 8. Upgrade wellhead to C-prox ESP. 9. RIH w/treating packer set @4049 15% PAD acid, 583# of rock salt, 110 I hereby certify that the information above is constructed or closed according to NMOCD guideline.	. For Multiple Completions: Attach we down tbg/100 bbl down csg). Howe ESP. RD wireline. P. RU HES & acid treat perfs. Pum 09 gal of 15% PAD acid, 850# rock is true and complete to the best of my known.	pp 254 gal of Xylene, 512 gal salt & 613 gal of 15% PAD ***additional data on attack or an (attached) alternative plan	of 15% PAD acid, 473# of rock salt, 1014 gal of acid. Flush w/50 bbl of fresh water. RD HES. ned sheet*** that any pit or below-grade tank has been/will be
SIGNATURE	-··	TITLE Administrative	
TYPE OR PRINT NAME Mendy A.	Johnson E-mail address:	Mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only			
APPROVED BY		TITLE	DATE

CONDITIONS OF APPROVAL IF ANY: