

District II1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720District III1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170District IV1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462**State of New Mexico**

Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

WELL API NUMBER

30-025-38542

5. Indicate Type of Lease

S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

JORDAN 12 STATE

8. Well Number

005

9. OGRID Number

147179

10. Pool name or Wildcat

See Area 13

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address of Operator

P. O. BOX 18496, OKLAHOMA CITY, OK 731540496

4. Well Location

Unit Letter M : 990 feet from the S line and 330 feet from the W line
Section 12 Township 10S Range 32E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

4219 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ ALTER CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐Other: **Perforations/Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/07. RIH, Perforate Canyon 9094-9428 3 spf 90 holes, acidize w/3000 gals 15% Ne-Fe.

10/30/07. MIRU Cudd acid, acidize w/10000 gals 20% ultragel.

11/2/07. RIH, perforate Canyon 8623-8898 w/2 spf.

11/3/07. MIRU acid service, acidize canyon w/5500 gals 15% Ne-Fe.

11/8/07. MIRU acid service, acidize canyon w/10000 gals 20% Ultragel

Perforations**Pool: MESCALERO; UPPER PENN, NORTH, 45750 Location: M-12-10S-32E 990 S 330 W**

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
9498	9805	Y	2			Acid	16000
9094	9428	Y	3			Acid	13000
8623	8898	Y	2				
8623	8898	Y	2			Acid	5500
8623	8898	Y	2			Acid	10000

Tubing**MESCALERO; UPPER PENN, NORTH, 45750**

Tubing Size	Type	Depth Set	Packer Set
2.875	L-80	9815	9815

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Electronically Signed TITLE Regulatory Comp. Spec. DATE 11/9/2007Type or print name Brenda Coffman E-mail address bcoffman@chkenergy.com Telephone No. 817-556-5825**For State Use Only:**APPROVED BY: Paul Kautz TITLE Geologist DATE 11/13/2007 7:36:10 AM

Tubing Comments

OGRID: [147179] CHESAPEAKE OPERATING, INC.

Permit Number: 63699

Permit Type: Tubing

Created By	Comment	Comment Date
pkautz	Rejected - No Formation Tops submitted with report	11/9/2007
DMULL	Rejected, please correct: Is the CIBP's still in place. According to your tubing the CIBP's have been removed.	11/9/2007