State of New Mexico

Form C-101 Permit 65730

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1.	Operator Name and Address	2. OGRID Number		
C	229137			
T.	550 W TEXAS MIDLAND , TX 79701	3. API Number		
	MDLIND, 12 77/01	30-015-35986		
4. Property Code	5. Property Name	6. Well No.		
302497	G J WEST COOP UNIT	179		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	17S	29E	M	330	S	330	W	EDDY

8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	07559
(J),/N/3-QN-GB-GLORDELA-1230	91000

Additional Well Information

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9. Work Type New Well	10. Well Type OIL				13. Ground Level Elevation 3601
14. Multiple	15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date
И	5	450	Yeso Formation		1/20/2008
Depth to Ground v	vater		Distance from nearest fresh water w	ell	Distance to nearest surface water
110	110 > 1000				> 1000
Pit: Liner: Synthetic 🔀	12	mils thick	Clay Pit Volume: 5000 bbls 1	Drilling Method:	
Closed Loop System	1	127		Fresh Water Brine	Diesel/Oil-based 🦳 Gas/Air 🗙

19. Proposed Casing and Cement Program

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Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	32	300	350	0
Prod	7.875	5.5	17	5450	1200	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 12-1/4" hole to 300', set 8-5/8" casing & cement to surface. Drill a 7-7/8" hole to 5450'. Test Yeso formation. Run 5-1/2" casing & cememt to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

	1 Toposca Dionoat I Te	remain rogram	33
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	9

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines X , a general permit Γ , or an (attached) alternative OCD-approved plan Γ .	Approved By: Bryan Arrant				
Printed Name: Electronically filed by Diane Kuykendall	Title: Geologist				
Title: Regulatory Analyst	Approved Date: 12/12/2007 Expiration Date: 12/12/2008				
Email Address: dkuykendall@conchoresources.com					
Date: 12/10/2007 Phone: 432-683-7443	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aziec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 65730

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Poo	l Name		
30-015-35986	97558	GLORIETA-YESO			
4. Property Code	5. Propert	6. Well No.			
302497	G J WEST C	179			
7. OGRID No.	8. Operato	8. Operator Name			
229137	COG OPERA	3601			

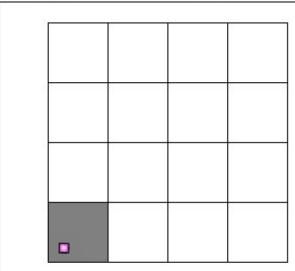
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	17S	29E		330	S	330	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 13. Joint or Infill 40.00		foint or Infill		14	. Consolidation (Code			15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 12/10/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 11/19/2007 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #179

API: 30-015-35986

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/10/2007

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #179

API: 30-015-35986

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole w/fresh water mud.
BArrant	Operator to set surface casing above the Salado.