

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit67411

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator CHEVRON MIDCONTINENT, L.P. 3. Address of Operator 11111 S. WILCREST , HOUSTON , TX 77099 4. Well Location Unit Letter <u>N</u> : <u>20</u> feet from the <u>S</u> line and <u>2635</u> feet from the <u>W</u> line Section <u>21</u> Township <u>27N</u> Range <u>06W</u> NMPM <u>Rio Arriba</u> County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 6555 GR		WELL API NUMBER 30-039-27706
		5. Indicate Type of Lease F
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT		
8. Well Number 404		
9. OGRID Number 241333		
10. Pool name or Wildcat		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Spud** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/6/2007 Spudded well.

Notified Steve Haydon w/ NMOCD and BLM 24hr Hotline of upcoming spud, surface casing, and cement, and BOP test.
1-6-2008 - Spud Rincon #404 @15:30hrs. Drilled 12.25" surface hole from 0' to 283'.
1-7-2008 - Continued to drill surface hole from 283' to 411'. Ran 9 5/8" 36# J55 surface casing to 408'. Pumped 53bbl (245sx) of Class G 15.6ppg w/ 1.20 yld. Had returns of 28bbl (131sx) to surface. TOC 0' calculated by circulations.
1-8-2008 - Test Annular to 1500psi High / 250psi Low (10min/5min). test surface casing to 1000psi for 30 min. All test good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE _____ DATE 1/11/2008

Type or print name Joy Pinkerton E-mail address leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 1/16/2008