

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 67180

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-35855
		5. Indicate Type of Lease P
1. Type of Well:G		6. State Oil & Gas Lease No.
2. Name of Operator PLANTATION OPERATING LLC		7. Lease Name or Unit Agreement Name CYPRESS
3. Address of Operator 4700 W. SAM HOUSTON PKWY N. , , SUITE 140 HOUSTON , TX 77041		8. Well Number 001
4. Well Location Unit Letter <u>B</u> : <u>1280</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>8</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		9. OGRID Number 237788
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3171 GR		10. Poolname or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
12/17/2007 - 1/9/2008:
Drill 8-3/4" hole from 5,500' to 12,250'. TD 8-3/4" hole at 12,250 on 2230 hrs, CST 1/5/2008. Run logs. Run 279 jts 5.5" 17#, HCP-110, LT&C csg. Float shoe set at 12,249', Float collar at 12,158.73'. DV tool at 9082'. Cmt w/850 sx Super H Modified (15:65:11) + 0.6 FL-52 & FL-25 + 0.5% BA-10A, + 2% Salt + 5# LCM-1. Yield 1.6 cu ft, Wt 13.2#/gal. Bump plug at 1730 hrs 1/8/08 w/1850 psi. Circ 157 sx off DV. Circ thru DV tool. Cmt w/1200 sx BJ Lite (35:65:6) + 0.55% FL-52 & FL 25, + 0.3% ASA-301, + 2# Salt +3# LCM-1. Continued - See Attached
See Attached
12/1/2007 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/02/07	Surf	Fresh/Water	17.5	13.375	48	H-40	0	350	475	1.34	C		600	0	Y
12/14/07	Int1	Brine	12.25	9.625	40	N80	0	5525	1700	1.96	BJ Lite		3500	0	Y
12/14/07	Int1	Brine	12.25	9.625	40	N80	4300	5525	400	1.34	C + 2% CaC		3500	0	Y
01/08/08	Prod	CutBrine	8.75	5.5	17	P110	2500	12249	850	1.6	Super H		5000	0	Y
01/08/08	Prod	CutBrine	8.75	5.5	17	P110		12249	1200	1.99	BJ Lite		5000	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Engineering Tech _____ DATE 1/23/2008
Type or print name Kimberly K Faldyn E-mail address kfaldyn@plantationpetro.com Telephone No. 281-598-7551

For State Use Only:

APPROVED BY: Bryan Arrant TITLE Geologist DATE 1/30/2008 7:32:21 AM

Continued:

Yield 1.99 cu ft, Wt. 12.5#/gal. Plug down at 0100 hrs, 1/9/2008. Bump plug and close DV w/3225 psi. Estimated top of cmt at 2500' from surface. Test wellhead and flanges to 5000 psi. Rig released at 1500 hrs, 1/9/2008.