State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ZMTDICZTION TOR	ATTEMENTON FOR TELEVITATION FOR ALL AND A BONE								
1.	Operator Name and Address	2. OGRID Number							
375000000000000000000000000000000000000	FAIRWAY RESOURCES OPERATING, LLC								
2000	LICON DRIVE, SUITE 101 UTHLAKE , TX 76092	3. API Number							
]	0111LAKE, 1A 70092	30-015-36116							
4. Property Code	5. Property Name	6. Well No.							
302899	302899 SOUTH RED LAKE II UNIT								

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	G	36	17S	27E	G	2305	И	1650	E	EDDY

8. Pool Information

RED LANE,QUEEN-GRATEURG-SA JISON	RED LAKE;QUEEN-GRAYBURG-SA		51300
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Additional Well Information

	3790		I MANUAL II CHI I I I I I I I I I I I I I I I I	1011	9.9		
9. Work Type New Well	20100-0	ell Type)IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3650		
14. Multiple N	6900000	oosed Depth 2100	16. Formation San Andres Formation	17. Contractor	18. Spud Date 3/1/2008		
Depth to Ground water			Distance from nearest fresh water we	ш	Distance to nearest surface water		
101 it: Liner: Synthetic [X 12	mils thick	> 1000 Clay Pit Volume: 5000 bbls D	> 1000			
t: Liner: Synthetic X 12 mils thick Clay Pit Volume: 5000 bbls Drilling Method: Closed Loop System							

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	20	400	250	0
Prod	7.875	5.5	15.5	2100	350	0

Casing/Cement Program: Additional Comments

1. Drill 12 1/4" hole to 400' with fresh water mud. Run and set 400' of new 8 5/8", 20 ppf, ERW, R3, STC, X-65 casing (65,000 psi SMYS, collapse setting rating to 877' with 1.125 SF, tension setting rating to 4,657' with 1.8 SF). Cement with 250 sacks of Class "C" cement with 2% CaCl, circulate cement to surface. 2. Drill 7 7/8" hole to 2,100' with cut brine mud system. Run and set 2,100' of used yellow-band, inspected, and tested 5 1/2", 15.5 ppf, J-55, LT&C API casing (0 - 15% body wall reduction, hydrotested to 4,400 psi). Cement with 200 sacks of 50-50 Pozmix and 150 sacks of Class "C" cement with 2% CaCl, circulate cement to surface. H2S levels are not high enough in this area to require an H2S contingency plan.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	3000	

of my knowledge and belief.	on given above is true and complete to the best ag pit will be constructed according to	OIL CONSERVATION DIVISION			
	ral permit , or an (attached) alternative	Approved By: Bryan Arrant			
Printed Name: Electronical	ly filed by Cindy Flood	Title: Geologist			
Title: Office Manager		Approved Date: 2/11/2008	Expiration Date: 2/11/2010		
Email Address: cflood@fai	rwayresources.com				
Date: 2/11/2008	Phone: 817-416-1946	Conditions of Approval Atta	ched		

DISTRICT I 1825 N. French Dr., Hobbs, NM 58240 DISTRICT II 1301 F. Grand Avenue, Artesia, NK 86210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S St. Francis Or . Santa Fe. NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

BASIN SURVEYS

State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

TO STATE OF THE PROPERTY OF TH

			WELL LO	CATI	ON AND	ACREA	GE DEDICATION	ON PLAT			
API N	Number Pool Code Pool Name										
Property Co	ode		Troperty Transc							1 Number 57	
OGRID No.		_			_	ator Nan			Elevat		
		<u> </u>			FAIRWAY	ce Loc			365	<u> </u>	
UL or lot No.	Section	Township	Range	Lot 1		om the	North/South line	Feet from the	East/West line	County	
G	36	17 S	27 E		23	305	NORTH	1650	EAST	EDDY	
<u>_</u>	•	L	Bottom	Hole	Location	If Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot I	dn Feet fr	om the	North/South line	feet from the	East/West line	County	
Dedicated Acres	Joint o	r (pfil)	Consolidation (Code	Order No.						
NO ALLOY	WABLE W						JNTIL ALL INTER APPROVED BY		EEN CONSOLIDA	ATED	
	+				N 32*47'2: : W 104'13'4	9.38"	—1650°———-	I hereby certify I hereby certify I hereby certify I hereby certify I hereby certify	or CERTIFICAT trify that the inform in is true and comp knowledge and bake; n either aums a work assed mineral interess the proposed buttom in to a contract unth ral or working sintere ling agreement or a sing order heretofore Pleance CR CERTIFICAT that the well locat as platted from fielt	nation lete to , and that ring in the hole an owner st, or to entered by Date FILL TION tion shown	
	 	-			N.: 651694. E.: 573421. (NAD-83)		- . — — —	Supervison and correct to the JANUA Date Survey Signature Professional W. M.	made by me or at that the same vs e best of my beine ARY 28 200)8	

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Permit Conditions of Approval

Operator: FAIRWAY RESOURCES OPERATING, LLC , 241598 Well: SOUTH RED LAKE II UNIT #057

30-015-36116 API:

OCD Reviewer	Condition
IKIDINILISOD	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
kmwilson	Operator must use fresh water mud when drilling surface hole.