

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 72382

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ☐		WELL API NUMBER 30-005-64005
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
2. Name of Operator MACK ENERGY CORP		7. Lease Name or Unit Agreement Name FALCON STATE
3. Address of Operator PO BOX 960 , , 11352 LOVINGTON HWY ARTESIA , NM 88211		8. Well Number 003
4. Well Location Unit Letter <u>F</u> : <u>1675</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>W</u> line Section <u>16</u> Township <u>14S</u> Range <u>29E</u> NMPM <u>Chaves</u> County		9. OGRID Number 13837
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3710 GR.		10. Pool name or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
3/8/2008 Spud 17 1/2" hole @ 7:30am. TD 17 1/2" hole @ 324'. Ran 8 jts 13 3/8" H-40, 48#, @ 324'. Cement w/ 180sx RFC, 300sx 35/65 PozC, 365sx C, 2%S1, circ 250sx, plug down 2:45AM. WOC 18 hours tested casing to 1800# for 30 minutes, held ok.
3/14/2008 TD 12 1/4 hole @ 2275'. Ran 53 jts 8 5/8, J-55 32#, @ 2275'. Cement w/ 555sx 50/50 Poz, 320sx Class C, 2%S1, circ 171sx, plug down 1:00am. WOC 12 hours tested casing to 600# for 20 minutes, held ok.
3/8/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/08/08	Surf	FreshWater	17.5	13.375	48	H-40	0	324	845		C		1800	0	Y
03/14/08	Int1	Brine	12.25	8.625	32	J-55	0	2275	875		C		600	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed _____ TITLE Production Clerk _____ DATE 4/2/2008
Type or print name Jerry Sherrell _____ E-mail address jerrys@mackenergycorp.com _____ Telephone No. 505-748-1288

For State Use Only:

APPROVED BY: Tim Gum _____ TITLE District Supervisor _____ DATE 4/9/2008 9:57:35 AM