State of New Mexico

Form C-101 Permit 72159

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	in the control of the							
1.	2. OGRID Number							
PLAN'	237788							
	. SAM HOUSTON PKWY N. HOUSTON , TX 77041	3. API Number						
	10001011, 12 77041	30-015-36313						
4. Property Code	5. Property Name	6. Well No.						
35519	005							

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	M	9	23S	27E	M	660	S	660	W	EDDY	

8. Pool Information

CARLSBAD;MORROW, SOUTH (GAS) 73960

Additional Well Information

_		3770						7/7
1	9. Work Type New Well	10. Well Type GAS					13. Ground Level Elevation 3155	
	14. Multiple 15. Proposed Depth		osed Depth	16. Formation 17. Contracto Morrow				18. Spud Date 6/1/2008
	Depth to Ground water 100			D	istance from nearest	fiesh water well		Distance to nearest surface water
Pit:	Liner: Synthetic Closed Loop System	×	mils thick	Clay	Pit Volume:		illing Method: sh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	17.5	13.375	48	350	475	0		
Int1	12.25	9.625	40	5600	2100	0		
Prod	8.75	5.5	17	12100	2250	0		

Casing/Cement Program: Additional Comments

13-3/8" Surface Csg to be cemented w/450 sx Class C + 2% CaCl2. Circ cement to surface. 9-5/8" Intermediate Csg to be cemented w/1700 sx Lite Wt + tail w/400 sx Class "C" + 1% CaCl2. Circulate to Surface. 5.5" Prod csg to be cemented w/2250 sx Super "H" Modified. Top of cement to tie back into 8-5/8" intermediate csg minimum of 500'.

Proposed Blowout Prevention Program

111/10111111111111111111111111111111111										
Туре	Working Pressure	Test Pressure	Manufacturer							
Pipe	10000	10000	Cameron							
DoubleRam 10000		10000	Cameron							
Annular	5000	3500	Hydril							

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best	OIL CONSER	VATION DIVISION
VMOCD guidelines , a general p OCD-approved plan .	ermit , or an (attached) alternative	Approved By: Tim Gum	
Printed Name: Electronically fi	led by Kimberly K Faldyn	Title: District Supervisor	
Title: Engineering Tech		Approved Date: 5/6/2008	Expiration Date: 5/6/2010
Email Address: kfaldyn@plant	ationpetro.com	a1	
Date: 5/1/2008	Phone: 281-598-7551	10 No.	

DISTRICT I
1626 N. French Dr., Hobbs, NN 66340
DISTRICT II
1301 W. Grand Avenue, Arienia, NM 66210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1920 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	South Carlsbad Morrow	ne e	
Property Code 35519	73960 South Carlsbad Morrow Property Name CYPRESS		Well Number 5
0GRID No. 237788		Operator Name N OPERATING, LLC	Rievation 3155'

Surface Location

UL or lot No.	Section	Township	Range	Let fån	Feet from the	North/South line	Feet from the	East/Vest line	County
M	9	23 S	27 E		660	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	East/West line	County
Bedicated Acres	Soint o	r Infill (Consolidation (Code Or	der No.	<u> </u>		······································	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDAL	RD UNIT HA	S BEEN	APPROVED	BY 1	THE DIVISION
	/ NON-BIANDA	UNII HA		AFROVED		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the load including the proposed beltom hels location pursuent to a contract with an owner of such a mineral or working interest or to a wokindary pooling ogreement or a computerry pooling order heretofore entered by the division. April Signature Date
660 La	IRFACE LOCATION 1 - N32"19"16.77" ng - W104"12"05.38" C- N.: 480655.264 E.: 582063.160 (NAD-83)					APRII SCO8 Date Survey of bronch Signature School Broyor Corresponding Survey School Basin Survey S

Permit Comments

Operator: PLANTATION OPERATING LLC , 237788

Well: CYPRESS #005 API: 30-015-36313

Created By	Comment	Comment Date
IMTALOWD.	BOP stack is configured as follows: Single Pipe Ram 13-5/8" 10M Cameron Mud Cross 13- 5/8" 10M Double Ram 13-5/8" 10M Cameron Annular 13 5/8" 5M Hydril Rotating Read 13- 5/8" 3M 4" Choke Manifold rated 10M WP 4" Manual and 4" HCR 10M valves between BOP Stack and Choke manifold. Koomey 8 Station Accumulator.	4/30/2008