State of New Mexico

Form C-101 Permit 69899

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ANT DICATION TO	ATTEMENT OF TERRITOR TO DRIBE, THE ENTER, DEET EN, THOUBERT, OR THE ATTEMENT						
	1. Operator Name and Address	2. OGRID Number					
	COG OPERATING LLC	229137					
	550 W TEXAS MIDLAND, TX 79701	3. API Number					
	MIDMIND, III ///OI	30-015-36392					
4. Property Code	5. Property Name	6. Well No.					
302497	G J WEST COOP UNIT	200					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	16	17S	29E	F	2310	N	1650	W	EDDY

8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	97558

Additional Well Information

	561					(16)	
9. Work Type New Well	2002	ll Type 11. Cable/Rotary IL		/Rotary	12. Lease Type State	13. Ground Level Elevation 3579	
14. Mühtiple N	15. Prop	osed Depth	epth 16. Formation Yeso Formation		17. Contractor	18. Spud Date 4/29/2008	
Depth to Ground water 110			Distance from	nearest fresh water we	n l	Distance to nearest surface water	
tit: Liner: Synthetic [Closed Loop Syste	 m 🔀	mils thick	Clay Pit Volum		rilling Method: resh Water Brine :	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	11	8.625	24	850	600	0
Prod	7.875	5.5	17	5600	1200	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" hole to 850' w/for mud system, wt 10, vis 30. Set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 5600' w/cut brine mud system, wt 8.7, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and cor of my knowledge and belief. I further certify that the drilling pit will be constructed ac	OIL CONSERVATION DIVISION	
NMOCD guidelines , a general permit , or an (attache OCD-approved plan .	Approved By: Tim Gum	
Printed Name: Electronically filed by Diane Kuyker	dall Title: District Supervisor	
Title: Regulatory Analyst	Approved Date: 6/26/2008 Expiration Date: 6/26/20)10
Email Address: dkuykendall@conchoresources.com		
Date: 6/9/2008 Phone: 432-683-74	43 Conditions of Approval Attached	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 69899

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACI	CEAGE DEDICATION FE	A1 -		
1. API Number	2. Pool Code	3. Poo	l Name		
30-015-36392	97558	GLORIETA-YESO			
4. Property Code	5. Propert	6. Well No.			
302497	G J WEST C	200			
7. OGRID No.	8. Operato	8. Operator Name			
229137	COG OPERA	TING LLC	3579		

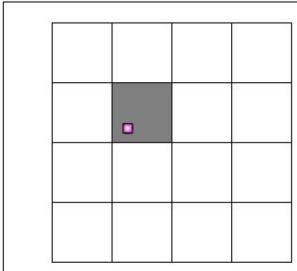
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	16	17S	29E		2310	И	1650	W	EDDY

11. Bottom Hole Location If Different From Surface

	11: Develor field Edecated II Deference From Statute											
UL - Lot	Section	Townsh	ownship Range		ange Lot Idn Feet From N/S Line		.ine	Feet From	County			
0.75710755	ated Acres		13	Joint or Infill		14	. Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 6/9/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel
Date of Survey: 3/5/2008
Certificate Number: 15079

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #200

API: 30-015-36392

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	4/24/2008

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #200

API: 30-015-36392

OCD Reviewer	Condition
kmwilson	NOTE: New Pit Rule - NMAC19.15.17