

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 75784

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-005-63922
		5. Indicate Type of Lease S
1. Type of Well:G		6. State Oil & Gas Lease No.
2. Name of Operator PLANTATION OPERATING LLC		7. Lease Name or Unit Agreement Name SYCAMORE
3. Address of Operator 4700 W. SAM HOUSTON PKWY N., , SUITE 140 HOUSTON , TX 77041		8. Well Number 001
4. Well Location Unit Letter N : 660 feet from the S line and 1980 feet from the W line Section 36 Township 08S Range 29E NMPM Chaves County		9. OGRID Number 237788
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4037 GR		10. Pool name or Wildcat See Area 13
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Perforations/Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
5/7/2008 - 5/30/2008: TIH and tagged at 8756'. Test csg to 3000 psi - held for 30 minutes - ok. RIH to PBTD 8750'. RIH w/CCL 4" csg gun set at 2 SPF, 60 degree phased 39" gram charge and perf well from 8,646-8,656', 10' with 20 holes. Acidize perfs w/5000 gals 15% NEFE acid dropping 40 ball sealers. Swabbed well. RIH w/ 5-1/2" CIBP, set at 8641', and top with 10' crnt. RIH w/CCL 4" csg gun set at 2 SPF and perf in 2 runs from 8,400-8,598', 30', total of 60 holes. Acidized perfs w/123 bbls 12% NEFE acid flush w/68 bbls 2% KCL water and 120 BS. Swabbed well. Continued....
See Attached

Perforations

Pool: LOST LAKE;STRAWN (GAS), 80693 Location: N -36-08S-29E 660 S 1980 W

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
8646	8656	N	2	0.42		Acid	5000
8400	8598	N	2	0.42		Acid	123
8400	8598	N	2	0.42		Frac	59118

Tubing

LOST LAKE;STRAWN (GAS), 80693

Tubing Size	Type	Depth Set	Packer Set
2.375	J-55	8334	8334

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Engineering Tech DATE 6/19/2008

Type or print name Kimberly K Faldyn E-mail address kfaldyn@plantationpetro.com Telephone No. 281-598-7551

For State Use Only:

APPROVED BY: Tim Gum TITLE District Supervisor DATE 6/26/2008 11:23:02 AM

Sycamore #1 – Completion Work Description
Continued:

Frac perfs 8,400-8,598' w/59,118 gal 40# 70 Quality CO2 foam carrying a total of 61,365# 18/40 Versaprop. Flow back well. RIH w/2-3/8" x 5-1/2" 17# AS1 10K pkr w/1.81" F nipple w/T-2 on/off tool. RIH w/262 jts 2-3/8" J-55 4.7# 8rd tbg and set tbg & pkr at 8334'. RIH w/1-1/4" coil tbg and tag at 8550'. Clean out sand down to PBTD @ 8631'. RD coil tbg unit. Place well on production.

Tubing Comments

OGRID: [237788] PLANTATION OPERATING LLC
Permit Number: 75784
Permit Type: Tubing

Created By	Comment	Comment Date
kfaldyn	The C-104, C-105 (Front Page), logs and deviation survey will be sent by overnight mail.	6/19/2008