District I State of New Mexico Form C-103 1625 N. French Dr., Hobbs, NM 88240 Pennit 77368 Energy, Minerals and Natural Resources Phone:(505) 393-6161 Fax:(505) 393-0720 WELL API NUMBER Oil Conservation Division 1301 W. Grand Ave., Artesia, NM 88210 30-015-36187 Phone:(505) 748-1283 Fax:(505) 748-9720 1220 S. St Francis Dr. Santa Fe, NM 87505 Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 Ρ District IV 1220 S. St Francis Dr., Santa Fe, NIM 87505 6. State Oil & Gas Lease No. Phone:(505) 476-3470 Fax:(505) 476-3462 SUNDRY NOTICES AND REPORTS ON WELLS Lease Name or Unit Agreement Name CYPRESS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 002 1. Type of Well:() 2. Name of Operator 9. OGRID Number PLANTATION OPERATING LLC 237788 10. Pool name or Wildcat 3. Address of Operator 4700 W. SAM HOUSTON PKWY N.,, SUITE 140 HOUSTON, TX 77041 See Area 13 4. Well Location 1800 Unit Letter feet from the N feet from the line and NMPM Eddy Range 27E 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3170 GR Pit or Below-grade Tank Application or Closure Pit. Type ______ Depth to Groundwater__ ___ Distance from nearest fresh water well___ ___ Distance from nearest surface water_ __ bbls; Construction Material Pit Liner Thickness: Below-Grade Tank: Volume____ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING CASING/CEMENT JOB Other: Perforations/Tubing Other: × 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/14/2008 - 6/12/2008: RIH to PBTD at 5537.60°. RIH w/4" csg gun loaded with 39 gram charges, 2 SPF (.42" hole size) and perforate from 5230-34' & 5223-26' w/18 holes. RIH w/4" csg gun loaded w/39 gram charges, 2 SPF (.42" hole size) and perforate 5219-21' & 5206-17' w/ 30 holes. Acidized perfs 5206-5234' w/2500 gals 7.5% HCL acid and 70 ball sealers. Swabbed well. RIH w/CIBP set at 5170'. Test to 3000 psi - OK. RIH w/CCL 4" dual csg gun set at 2 SPF loaded w/39 gr charges. Continued..... See Attached Perforations Pool: DELAWARE RIVER; BONE SPRING, 16800 Location: G-8-23S-27E 1800 N 1700 E BOT Open Hole Shots/ft Shot Size Material Stimulation Amount Pool: FOREHAND RANCH; DELAWARE, 24670 Location: G-8-23S-27E 1800 N 1700 E TOP BOT Open Hole Shots/ft Shot Size Material Stimulation Amount 5206 5234 Ν 2 0.42Acid 2500 5040 5069 Ν 2 0.42 Acid 1500 4 0.42 1500 4650 4660 Ν Acid 2 5040 5069 N Frac 46553 4650 4660 N Frac 32932 Tubing FOREHAND RANCH; DELAWARE, 24670 Tubing Size Туре Depth Set Packer Set 2.875 5157 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NIMOCD guidelines 🗆, a general permit 🗀 or an (attached) alternative OCD-approved plan TITLE Engineering Tech SIGNATURE Electronically Signed DATE 7/3/2008 E-mail address kfaldyn@plantationpetro.com Telephone No. 281-598-7551 Type or print name Kimberly K Faldyn

TITLE District Supervisor

DATE 7/14/2008 3:06:54 PM

For State Use Only: APPROVED BY:

Tim Gum

Cypress #2 – Completion Work Description Continued....

Perf from 5058-69' w/ 24 holes and perf 5040-42' w/6 holes, 2 SPF. Acidized perfs w/1500 gal 7-1/2% Acetic acid and 60 BS. Swabbed well. RIH and set BP at 4990'. RIH w/CCL 4" csg gun set at 4 SPF loaded w/39 gr charges. Perf from 4650-60' w/ 44 holes. Acidized perfs w/15000 gals 7-1/2% NEFE acid with 88 BS and 500# of 20/40 sand. Swabbed well. Cleaned out well to top of BP at 4990'. Drilled out BP at 4990'. RIH w/140 jts 2-7/8" 6.5# EUE tbg set at 5136'. RIH w/ rods and pump. SI well.

POOH w/rods and pump. Frac perfs 5042-5069' w/46,553 gals Medallion 3000 w/92,064# 16/30 sand. Flow back well. RIH w/composite plug and set at 4860'. Frac perfs 4650-4660' w/32,932 gals Medallion 3000 w/41,329# 16/30 sand. Flow back well. Clean out sand to top of BP. Drill out BP at 4860'. Circ well clean to PBTD 5160'. RIH w/159 jts, 2-7/8" 6.5# J55 EUE tbg and set at 5157'. RIH w/rods and pump and place well on production.

Tubing Comments

OGRID: [237788] PLANTATION OPERATING LLC

Permit Number: 77368
Permit Type: Tubing

Created By	Comment	Comment Date
1	Form C-103 and C-102 was submitted on April 3, 2008 which was our notice of intent to change pools from Delaware River to Forehand Ranch; Delaware (24670). This was approved on 4/7/08 by Kimberly Wilson. A copy of same will be overnighted along with the C-104, C-105 (front), Logs and Deviation Survey.	7/3/2008