

District II

District III

District IV

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-025-38965

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
C H WEIR A

8. Well Number
022

9. OGRID Number
4323

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator
CHEVRON U S A INC

3. Address of Operator
11111 S. WILCREST, HOUSTON, TX 77099

4. Well Location

Unit Letter J : 1650 feet from the S line and 1650 feet from the E line
Section 12 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3559 GR.

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE OF PLANS

PULL OR ALTER CASING MULTIPLE COMPL

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTER CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDON

CASING/CEMENT JOB

Other: **Drilling/Cement**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-03-08: DRILL 62-264,453,508. 08-04-08: CMT WELLBORE W/450 SX CL C

NEAT. CIRC TO SURF. TOC @ 22'. WOC. 08-05-08: DRILL 508-576,690,

1142,1324,1455. 08-06-08: TD 14 3/4" HOLE @ 0030 HRS @ 1462. 08-07-08:

DRILL 14 3/4" HOLE TO TD @ 1462. RUN 11 3/4" CSG.42#,H40,STC,Y-1.35,

14.8#6.360 MIX WTR GAL/SX. CMT W/960 SX HALCEM-C. CIRC 370 SX. 08-09-08: DRILL 1492-2001,2569,2600,2949,3197.

(RU TO RUN 8 5/8" CSG)

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		14.75	11.75	42		0	1462	960						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed

TITLE Regulatory Specialist

DATE 8/11/2008

Type or print name Denise Pinkerton

E-mail address leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 8/14/2008 12:35:56 PM