<u>District I</u> 1625 N. Franch Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 79045

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ALT.	LICATIO	IN FOR FL	TATALL LC	DKILL	, IXE-ENTER	i, DEEFER,	FLUGDAC	K, OK AD	DAZONE	
	1. Operator Name and Address						2. OGRID Number			
FOREST OIL CORPORATION 707 17TH ST							8041			
							3. API Number			
	DENVER, CO 80202					30-025-39125				
4.1	Property Code		5. Property Name			100	6.	Well No.		
302307 CAPROCK MALJAMAR UNIT				AR UNIT	1		501			
7. Surface Location										
UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line Count					County					

UL - I	ot Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	18	17S	33E	Н	2630	И	660	E	LEA

8. Pool Information

MALJAMAR;GRAYBURG-SAN ANDRES 43329

Additional Well Information

9. Work Type New Well	13.47.20 - K	il Type IL		11. Cable/Rotary	Ci	12. Lease Type State	13. Ground Level Elevation 4217
14. Montriple N	1000 to 000 to 000	osed Depth 700		16. Formation San Andres Forr	5. 1918 (1)	17. Contractor	18. Spud Date 9/20/2008
Depth to Ground v	Depth to Ground water			istance from nearest	fresh water wel	11	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop System	<u>.</u> [mils thick	Clay	Pit Volume:		rilling Method: resh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

					-	~
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	420	745	0
Prod	7.875	5.5	17	5700	1285	0

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	1500	Scaeffer

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a ge OCD-approved plan .	neral permit , or an (attached) alternative	Approved By: Paul Kautz			
Printed Name: Electronic	ally filed by Cindy Bush	Title: Geologist			
Title: Sr. Regulatory Tec	h	Approved Date: 9/4/2008	Expiration Date: 9/4/2010		
Email Address: cabush@	forestoil.com	to break. ut	8.3 4.8		
Date: 7/21/2008	Phone: 303-812-1554	Conditions of Approval Atta	ched		

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

LEA

Revised October 12, 2005

DISTRICT II OIL CONSERVATION DIVISION 1301 W. GRAND AVENUE, ARTESIA, NM 68210 1220 SOUTH ST. FRANCIS DR. DISTRICT III

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

EAST

1000 Rio Brazos Rd., Aztec, NM 87410

18

17-S

33-E

DISTRICT IV

Н

Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL EUCATION AN	D ACKEAGE DEDIC	DATION PLAT	☐ AMENDED REPORT		
Pool Code	Pool Code Pool Name				
MAITAMAR: 6					
	Well Number				
CAPROCK	501				
1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M	perator Name		Elevation		
FOREST OIL CORPORATION					
Surface Location					
		line Feet from the	East/West line County		
	Pool Code CAPROCK FOREST C	Property Name CAPROCK MALJAMAR UNIT Operator Name FOREST OIL CORPORATION Surface Location	Property Name CAPROCK MALJAMAR UNIT Operator Name FOREST OIL CORPORATION Surface Location		

Bottom Hole Location If Different From Surface

NORTH

660

2630

UL or	lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedica	ated Acres	Joint of	r Infill Co	nsolidation (Code Ore	ier No.			l \	
	•									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 41.72 AC LOT 2 GEODETIC COORI NAD 83 NII LAT.=32.83460 LONG.=103.6960 41.82 AC LOT 3	08° N	2630,	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Stirreyed White the same is true and correct to the best of my belief. Certificate No. GARY EIDSON 12641
42.00 AC			RONALD J. EIDSON 3239

Permit Comments

Operator: FOREST OIL CORPORATION, 8041
Well: CAPROCK MALJAMAR UNIT #501

API: 30-025-39125

Created By	Comment	Comment Date
pkautz	waiting on C-144	7/25/2008
DMULL	Forest Oil Corp is currently not in compliance with Rule 40.A(4) due to the number of inactive wells it currently has. Operator must cone into complaince with Rule 40.A(4) before the OCD can grant approval of Allowable and Authorization to Transporter production.	9/4/2008
DMULL	OCD received form C-144 "Pit Registration". OCD Permit Number P1-00407.	9/4/2008

Permit Conditions of Approval

Operator: FOREST OIL CORPORATION, 8041
Well: CAPROCK MALJAMAR UNIT #501

API: 30-025-39125

OCD Reviewer	Condition
TIONALII I	Operator (Forest Oil Corp) must cone into complaince with Rule 40.A(4) before OCD can gtant approval of Allowable and Authorization to Transport production.