

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 79437

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-015-36313

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CYPRESS

8. Well Number
005

9. OGRID Number
237788

10. Poolname or Wildcat
See Area 13

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator
PLANTATION OPERATING LLC

3. Address of Operator
4700 W. SAM HOUSTON PKWY N. , , SUITE 140 HOUSTON , TX 77041

4. Well Location
Unit Letter M : 660 feet from the S line and 660 feet from the W line
Section 9 Township 23S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3155 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Perforations/Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/17/2008 - 8/21/2008: RIH and tag DV tool at 8507' and drill out. Continue in hole to PBTD at 12,202'. RIH w/4" csg gun loaded with 39 gram charges, 2 SPF (.41" hole size) and perforate from 12,125 - 12,129' w/10 holes. Swab well. Acidized Morrow perfs from 12,125-12,129 w/1500 gals 7.5% Morrow acid containing 20% Methanol dropping 8 ball sealers. Swabbed well. Flow back. RIH w/3-3/8" csg guns loaded w/29 gram charges, 2 SPF (.38" hole size) and perforate 12,012-12,017 w/2 JSPF, 12 holes and perforate 11,968-11,975' w/2 JSPF, 16 holes. Continued....

See Attached

Perforations

Pool: CARLSBAD;MORROW, SOUTH (GAS), 73960 Location: M -9-23S-27E 660 S 660 W

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
12125	12129	N	2	0.41		Acid	1500
12012	12017	N	2	0.38		Acid	1050
11968	11975	N	2	0.38		Acid	1050
11968	12129	N	2			Frac	65000

Tubing

CARLSBAD;MORROW, SOUTH (GAS), 73960

Tubing Size	Type	Depth Set	Packer Set
2.375	L-80	11902	11902

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Engineering Tech DATE 9/4/2008

Type or print name Kimberly K Faldyn E-mail address kfaldyn@plantationpetro.com Telephone No. 281-598-7551

For State Use Only:

APPROVED BY: Tim Gum TITLE District Supervisor DATE 9/8/2008 8:13:49 AM

Cypress #5 – Completion Work Description

Continued....

Acidized perms 11,968-11,975' w/1050 gals 7.5% HCL acid. Acidized perms 12,012-12,017' w/1050 gals 7.5% HCL acid. Swabbed well. Frac Morrow perms 12,125-29', 12,012-017', and 11,968-75' w/ 65,000 gals Quality CO2 Foam 40# Linear gel + 45,000# 20/40 Carbolite Sand. Flow back well. RIH w/375 jts 2-7/8" 4.7# L80 EUE tbg and packer set at 11,902'. Flow back well. Placed well on production.

Tubing Comments

OGRID: [237788] PLANTATION OPERATING LLC
Permit Number: 79437
Permit Type: Tubing

Created By	Comment	Comment Date
kfaldyn	An original C-104, C-105 (front), Logs, and Deviation Survey will be sent today via overnight mail.	9/4/2008