

District II

District III

District IV

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-025-38900

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NORTHEAST DRINKARD
UNIT

8. Well Number
252

9. OGRID Number
873

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator
APACHE CORP

3. Address of Operator
6120 S. YALE, , SUITE 1500 TULSA, OK 74136

4. Well Location

Unit Letter 9 : 2922 feet from the N line and 240 feet from the E line
Section 2 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3515 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE OF PLANS

PULL OR ALTER CASING MULTIPLE COMPL

Other: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTER CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDON

CASING/CEMENT JOB

Other: **Drilling/Cement**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/24/08 SPUD

08/26/08 CSG STRING @ 1,480', HOLE SIZE 12.25, STRING SIZE 8.625, TYPE J-55, WGHT 24.0, 650 SKS OF CEMENT, CLASS C, CIRC TO SURF.

09/04/08 DRILL 6910-7200. CIRCULATE FOR LOGS.

09/05/08 HALLIBURTON RAN INSITE SONIC ARRAY 7142-5300; DUAL LATEROLOG MICRO-GUARD 7185-5300; SPECTRAL DENSITY DUAL SPACED NEUTRON 7125-200; TOTC.

09/06/08 SET PROD. CSG @ 7,170', HOLE SIZE 7.875, STRING SIZE 5.5, TYPE L-80/K-55, WGHT 17.0, 1450 SKS OF CEMENT, CLASS C. RR 9/6/08.

8/24/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		12.25	8.625	24		0	1480	650						
	Prod		7.875	5.5	17		0	7170	1450						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed

TITLE Engineering Tech

DATE 9/10/2008

Type or print name Lana Williams

E-mail address lana.williams@apachecorp.com Telephone No. 918-491-4900

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 9/11/2008 7:16:07 AM

Drilling Comments

OGRID: [873] APACHE CORP

Permit Number: 81687

Permit Type: Drilling

Created By	Comment	Comment Date
butter		9/10/2008
butter	CORRECT LOCATION OF THIS WELL IS LOT 8, SEC 2-21S-37E LEA CO., NM. THIS PREVIOUSLY COULD NOT BE ENTERED CORRECTLY , DUE TO PROBLEMS WITH THE WEBSITE. THIS FORM HAS BEEN SUBMITTED BY BECKY UTTER, APACHE CORPORATION, 6120 SOUTH YALE, SUITE 1500, TULSA, OK 74136. BECKY.UTTER@APACHECORP.COM (918)491-5353	9/10/2008