State of New Mexico

Form C-101 Permit 82699

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

.m.m.c	TERMIT TO DICIDE, ICE ENTERS, DEED EAS,	Doobileit, oit ibb ii boil		
	. Operator Name and Address	2. OGRID Number		
1	14744			
	PO BOX 5270 HOBBS , NM 88241	3. API Number		
	110000, 1111 00241	30-015-36650		
4. Property Code	5. Property Name	6. Well No.		
37401	PARKWAY 26 STATE COM	001		

7. Surface Location

UL	Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	D	26	19S	29E	D	875	N	660	W	EDDY

8. Pool Information

PARKWAY:MORROW, WEST (GAS)	1 82600
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Additional Well Information

		12020			0.5		
9. Work Type New Well	10. Well Ty GAS	pe 11. Ca	ble/Rotary	12. Lease Type State	13. Ground Level Elevation 3338		
14. Mõultiple N	15. Proposed 11800		16. Formation Morrow		18. Spud Date 11/1/2008		
Depth to Ground	water	Distance fro	om nearest fresh water	Distance to nearest surface water			
Pit: Liner: Synthetic [Closed Loop System		sthick Clay Pit.Vo.	hmne: bbls		Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	350	0
Int1	12.25	9.625	40	3300	1200	0
Prod	8.75	4.5	11.6	11800	800	2700

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Morrow & intermediate fromations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & cemented. Will perforate & stimulate as needed for production.

Proposed Blowout Prevention Program

S			
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	5000	O 5000 Schaffer	
Annular	5000	2500	Schaffer

I hereby certify that the information given above is true and complete to the of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines $\lceil \cdot \rceil$, a general permit $\lceil \cdot \rceil$, or an (attached) alternation CD-approved plan $\lceil \cdot \rceil$.	Approved By: Tim Gum				
Printed Name: Electronically filed by Monty Whetstone	Title: District Supervisor				
Title: Vice President Operations	Approved Date: 10/8/2008 Expiration Date: 10/8/2010				
Email Address: prodmgr@mewbourne.com					
Date: 9/29/2008 Phone: 903-561-2900	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 82699

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.0					
1. API Number	2. Pool Code		3. Pool Name		
30-015-36650	82600	MORROW, WEST (GAS)			
4. Property Code	5. Property Name		6. Well No.		
37401	PARKWAY 26	PARKWAY 26 STATE COM			
7. OGRID No.	8. Operato	8. Operator Name			
14744	MEWBOUR	3338			

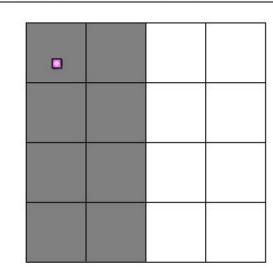
10. Surface Location

										_
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County]
D	26	19S	29E		875	И	660	w	EDDY	l

11. Bottom Hole Location If Different From Surface

	11: Down This Bound II Different From Market											
UL - Lot	Section	Towns	hip	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075145	ated Acres		13. J	13. Joint or Infill 1		14	. Consolidation (Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 9/29/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 9/10/2008 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: PARKWAY 26 STATE COM #001

API: 30-015-36650

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-350' FW spud mud, lime for pH & LCM as needed. 350'-3300' Brine Water, Lime for pH & LCM as needed. 3300'-TD Cut Brine water, 9.3#/g, caustic for pH, starch for WL control & LCM as needed.	9/29/2008

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: PARKWAY 26 STATE COM #001

API: 30-015-36650

OCD Reviewer	Condition
TGUM	NOTE: TIE BACK CHANGE ON PRODUCTION CSG.