State of New Mexico

Form C-101 Permit 86663

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TEICHT TO DICIDE, I'm Environt, DEEL Environ	, recommend, one important
1.	Operator Name and Address	2. OGRID Number
	SOURCES OIL & GAS COMPANY LP	14538
1780 T	401 E. 30TH STREET MINGTON , NM 87402	3. API Number
1111	WIII 0 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30-039-30612
4. Property Code	5. Property Name	6. Well No.
7462	SAN JUAN 28 6 UNIT	208P

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	11	27N	06W	K	1928	S	1878	W	RIO ARRIBA

8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)	72319
BASIN DAKOTA (PRORATED GAS)	71599

Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 6275
14. Mültiple Y	15. Proposed Depth 7498	16. Formation Dakota Formation	17. Contractor	18. Spud Date
Depth to Ground	water	Distance from nearest fresh water v	well	Distance to nearest surface water
Pit: Liner: Synthetic [Closed Loop System	mils thick	Clay Pit Volume: bbls	Drilling Method: Fresh Water Brine I	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	200	159	0
Int1	8.75	7	20	3307	745	0
Prod	6.25	4.5	11.6	7498	571	0

Casing/Cement Program: Additional Comments

This well falls under Master Plan #4. The Cement is in cubic feet insteas of sacks. The C-144 will be submitted.

Proposed Blowout Prevention Program

0. 0.1	Troposed Diomode T	C. CILIDIL I I OSIGILI	500	1000
Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	2000	2000	Shcafer	٦

I hereby certify that the information given abor of my knowledge and belief. I further certify that the drilling pit will be	F 86 1006 107 10	OIL CONSERVATION DIVISION				
NMOCD guidelines, a general permit OCD-approved plan	or an (attached) alternative	Approved By: Charlie Perrin				
Printed Name: Electronically filed by	Tracey N Monroe	Title: District Supervisor				
Title: Regulatory Assistant	1/2	Approved Date: 1/6/2009	Expiration Date: 1/6/2011			
Email Address: monrotn@conocophil	lips.com					
Date: 12/17/2008 Phot	ne: 505-326-9752	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 86663

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL LOCATION AND ACK	EAGE DEDICATION FL.	AI
1. API Number	2. Pool Code	3. Poo	l Name
30-039-30612	72319	BLANCO-MESAVERI	DE (PRORATED GAS)
4. Property Code	5. Property	/ Name	6. Well No.
7462	SAN JUAN 2	28 6 UNIT	208P
7. OGRID No.	8. Operator	r Name	9. Elevation
14538	BURLINGTON RESOURCES	OIL & GAS COMPANY LP	6275

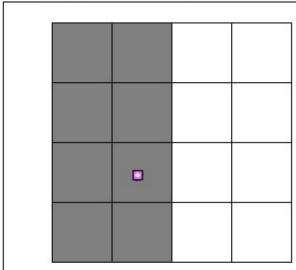
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	11	27N	06W		1928	S	1878	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107571575	ated Acres		13. 1	foint or Infill		14	. Consolidation (Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tracey N Monroe Title: Regulatory Assistant

Date: 12/17/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Marshell W Lindeen

Date of Survey: 3/8/2008 Certificate Number: 17078 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

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Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Poo	l Name
30-039-30612	71599	BASIN DAKOTA (PRORATED GAS)
4. Property Code	5. Property Nan	ne	6. Well No.
7462	SAN JUAN 28 6	UNIT	208P
7. OGRID No.	8. Operator Nan	ne	9. Elevation
14538	BURLINGTON RESOURCES OIL	& GAS COMPANY LP	6275

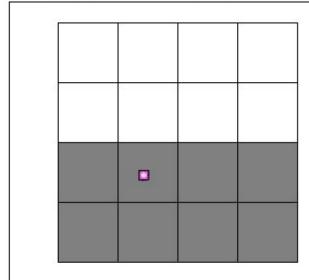
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11. Bottom Hole Location If Different From Surface

	ALI DOVINGE AND MOVIMENT AS DESCRIPTION OF THE PROPERTY OF THE											
UL - Lot	Section	То	wnship	Range	Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County
0.7551.5755	12. Dedicated Acres 320.00		13. Joint or Infill			14. Consolidation Code			15. Order No.			

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Surveyed By: Marshell W Lindeen

Date of Survey: 3/8/2008 Certificate Number: 17078

Permit Comments

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538

Well: SAN JUAN 28 6 UNIT #208P

API: 30-039-30612

Ву	Comment	Comment Date
SHAYDEN	Dakota spacing unit must match that of the other wells that this one infills. Please select the proper spacing unit and resubmit.	12/11/2008

Permit Conditions of Approval

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP , 14538
Well: SAN JUAN 28 6 UNIT #208P

API: 30-039-30612

OCD Reviewer	Condition
SHAYDEN	A complete C-144 must be submitted to, and approved by, the NM OCD for: a pit, closed loop system, below grade tank, or proposed alternative method, pursuant to NMOCD part 16.15.17, prior to the use or construction of the above applications.