#### State of New Mexico

Form C-101 Permit 86851

#### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

.m. m.	The state of the s							
1.	Operator Name and Address	2. OGRID Number						
соио	217817							
O11070	3401 E. 30TH STREET FARMINGTON , NM 87402							
TAIC	WIING TON , NIW 87402	30-039-30614						
4. Property Code	5. Property Name	6. Well No.						
31739	SAN JUAN 28 7 UNIT	166N						

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	16	27N	07W	С	1205	N	2265	W	RIO ARRIBA

#### 8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71599
BLANCO-MESAVERDE (PRORATED GAS)	72319

#### Additional Well Information

9. Work Type New Well	353			11. Cable/Rotary	3	12. Lease Type State	13. Ground Level Elevation 6592	
14. Montriple Y			16. Formation Dakota Formation		17. Contractor	18. Spud Date 3/9/2009		
Depth to Ground	Depth to Ground water				fresh water wel	ı l	Distance to nearest surface water	
Pit: Liner: Synthetic [ Closed Loop Syste	 m [	mils thick	Clay	Pit Volume:		rilling Method: resh Water Brine :	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	200	159	0
Int1	8.75	7	20	3306	745	0
Prod	6.25	4.5	10.5	7566	580	3206

#### Casing/Cement Program: Additional Comments

This well falls under Master Operational Plan #3. The cement volumes indicated are in cubic feet instead of sacks. The cement is designed to reach surface on the surface and production casing and to reach at least 100' into the intermediate shoe on the production casing cement. The C144 will be submitted.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Charlie Penrin				
Printed Name: Electronically filed by Tracey N Monroe	Title: District Supervisor				
Title: Regulatory Assistant	Approved Date: 1/6/2009 Expiration Date: 1/6/2011				
Email Address: monrotn@conocophillips.com					
Date: 12/12/2008   Phone: 505-326-9752	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 86851

# Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name BASIN DAKOTA (PRORATED GAS)		
30-039-30614	71599			
4. Property Code	5. Propert	5. Property Name		
31739	SAN JUAN	28 7 UNIT	166N	
7. OGRID No.	8. Operato	or Name	9. Elevation	
217817	CONOCOPHILL	6592		

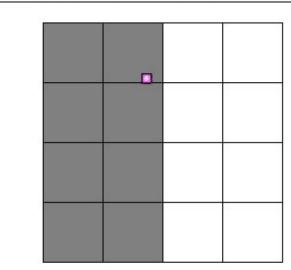
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	16	27N	07W		1205	И	2265	W	RIO ARRIBA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107571575	ated Acres		13. 1	foint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tracey N Monroe Title: Regulatory Assistant Date: 12/12/2008

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Glen W' Russell Date of Survey: 8/15/2008 Certificate Number: 15708 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Azzec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

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### Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

10.5					
1. API Number	2. Pool Code	3	3. Pool Name		
30-039-30614	72319	BLANCO-MESAY	BLANCO-MESAVERDE (PRORATED GAS)		
4. Property Code	5. Prop	5. Property Name			
31739	SAN JUAN	1 28 7 UNIT	166N		
7. OGRID No.	8. Open	ator Name	9. Elevation		
217817	CONOCOPHIL	LIPS COMPANY	6592		

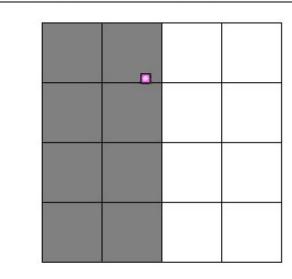
#### 10. Surface Location

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	C	16	27N	07W		1205	N	2265	w	RIO ARRIBA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township		Range	Range Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County
12. Dedicated Acres 320.00			13. Joint or Infill		14. Consolidation Code		15. Order No.					

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Surveyed By: Glen W' Russell Date of Survey: 8/15/2008 Certificate Number: 15708

### **Permit Comments**

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: SAN JUAN 28 7 UNIT #166N

API: 30-039-30614

Created By	Comment	Comment Date
CPerrin	Approval is being held pending Rule 40 compliance	12/19/2008

# Permit Conditions of Approval

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: SAN JUAN 28 7 UNIT #166N

API: 30-039-30614

OCD Reviewer	Condition
	A complete C-144 must be submitted to, and approved by, the NM OCD for: a pit, closed loop system, below grade tank, or proposed alternative method, pursuant to NMOCD part 16.15.17, prior to the use or construction of the above applications.