

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address CHEVRON MIDCONTINENT, L.P. 11111 S. WILCREST HOUSTON , TX 77099		2. OGRID Number 241333
		3. API Number 30-025-39367
4. Property Code 302765	5. Property Name L.G. WARLICK	6. Well No. 006

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	19	21S	37E	B	330	N	1650	E	LEA

**8. Pool Information**

PENROSE SKELLY,GRAYBURG	50350
-------------------------	-------

**Additional Well Information**

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3522
14. Multiple N	15. Proposed Depth 4300	16. Formation Grayburg	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick      Clay <input type="checkbox"/> Pit Volume:      bbls      Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

**19. Proposed Casing and Cement Program**

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1100	475	
Prod	7.875	5.5	15.5	4300	1050	

**Casing/Cement Program: Additional Comments**

SURF:J55,STC,2%CACL2,0.35PPS,D39 CELLOFLAKE,14.8PPG,Y-1.34 CUFT/SX PROD:J55,LTC,LEAD:550 SX,35-65 POZ,CL C,5%D44,6%D20,0.4%D112,0.25 PPS,D29 CELLOFLAKE,0.2%D46,K TAIL:500 SX,50-50 POZ C, 5%D44,2%D20, 0.25PPS,D29 CELLOFLAKE,12.4PPG,LEAD:14.2PPG,TAIL:Y-2.15 CUFT/SX, LEAD: 1.35CUFT/SX

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	2500	
Blind	3000	2500	
Pipe	3000	2500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. <b>I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .</b> Printed Name: Electronically filed by Joy Pinkerton Title: Email Address: leakejd@chevron.com Date: 3/12/2009	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
	Title: Geologist	
	Approved Date: 3/26/2009	Expiration Date: 3/26/2011
	Phone: 432-687-7375	
Conditions of Approval Attached		

DISTRICT I  
1625 N. FRENCH DR., HOBBES, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 50350	Pool Name Denise Skelly; Grayburg
Property Code	Property Name L.G. WARLICK	Well Number 6
OGRID No. 241333	Operator Name CHEVRON MIDCONTINENT, L.P.	Elevation 3522'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	21-S	37-E		330	NORTH	1650	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1									
36.82 AC									
LOT 2									
36.85 AC									
LOT 3									
36.89 AC									
LOT 4									
36.92 AC									

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Denise Pinkerton 1-14-09  
Signature Date  
Denise PINKERTON  
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

RONALD J. EIDSON  
DECEMBER 18, 2008  
Date Surveyed  
Signature & Seal of Professional Surveyor  
Ronald J. Eidson 12/23/08  
Certificate No. GARY EIDSON 12641  
RONALD J. EIDSON 3239

## Permit Comments

Operator: CHEVRON MIDCONTINENT, L.P. , 241333

Well: L.G. WARLICK #006

API: 30-025-39367

Created By	Comment	Comment Date
JPINKERTON	WILL MAIL C-144 TODAY	3/12/2009
DMULL	OCD has received form C-144 "Pit Registration". OCD Permit Number P1-00987.	3/26/2009

# Permit Conditions of Approval

Operator: CHEVRON MIDCONTINENT, L.P. , 241333

Well: L.G. WARLICK #006

API: 30-025-39367

OCD Reviewer	Condition
pkautz	Surface casing must be set 25 below top Rustler Anhydrite