## State of New Mexico

Form C-101 Permit 101542

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG O	or Name and Address PERATING LLC	OGRID Number     229137		
300000000000000000000000000000000000000	0 W TEXAS AND , TX 79701	3. API Number 30-015-37287		
4. Property Code 302497	5. Property Name G J WEST COOP UNIT	6. Wett No. 201		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	17S	29E	A	330	N	600	E	EDDY

### 8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO 97558

### Additional Well Information

	93	III WILLIAM II CII	THE THE THE TENT	
<ol><li>Work Type</li><li>New Well</li></ol>	10. Weit Typ OIL	e 11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3562
14. Multiple N	15. Proposed I 5550	Pepth 16. Formation Yeso Formati		18. Spud Date 10/30/2009
Depth to Ground	water	Distance from nearest > 100	200 C C C C C C C C C C C C C C C C C C	Distance to nearest surface water > 1000
Pit: Liner: Synthetic D Closed Loop Syste	_	thick Clay Pit Volume: 500		Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	11	8.625	24	850	400	0
Prod	7.875	5.5	17	5550	900	0

### Casing/Cement Program: Additional Comments

COG proposes to drill a 17-1/2" hole to 300' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill a 11" hole to 850' w/br mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill a 7-7/8" hole to 5550' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

	110poscu Dionout 11	CTCHIOL LIUGIAM	
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves			
Printed Name: Electronically filed by Diane Kuykendall	Title: District Geologist			
Title: Regulatory Analyst	Approved Date: 9/30/2009 Expiration Date: 9/30/2011			
Email Address: dkuykendall@conchoresources.com				
Date: 9/17/2009 Phone: 432-683-7443				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

Form C-102 Permit 101542

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name
30-015-37287	97558	GJ;7RVS-QN-GB-GLORIETA-YESO	
4. Property Code	5. Propert	y Name	6. Well No.
302497	G J WEST COOP UNIT		201
7. OGRID No.	8. Operato	r Name	9. Elevation
229137	COG OPERATING LLC		3562

### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	17S	29E	1.	330	N	600	E	EDDY

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section 16	Township 17S	Range 29E	Lot Idn A	Feet From 330	N/S Line N	Feet From 330	E/W Line E	County
2500 B	cated Acres	13. J	oint or Infill	14	. Consolidation (	Code		15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 9/17/2009

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 9/4/2009 Certificate Number: 3239

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #201

API: 30-015-37287

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/1/2009