

1. Operator Name and Address MARBOB ENERGY CORP PO BOX 227 ARTESIA , NM 882110227		2. OGRID Number 14049
		3. API Number 30-015-37940
4. Property Code 37938	5. Property Name MYOX 30 FEE	6. Well No. 010H

UL - Lot D	Section 30	Township 25S	Range 28E	Lot Idn 1	Feet From 330	N/S Line N	Feet From 660	E/W Line W	County EDDY
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HAY HOLLOW BONE SPRING, NORTH	30216
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9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 2999
14. Multiple N	15. Proposed Depth 11200	16. Formation Bone Spring	17. Contractor	18. Spud Date 6/26/2010
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mills thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	350	0
Int1	12.25	9.625	36	2350	600	0
Prod	7.875	5.5	17	11200	800	200

Plan to drill 17 1/2" hole to 350' with fresh water, run 48lb H-40 13 3/8" casing and cement to surface. Drill 12 1/4" hole to 2350' with brine, run 36lb J-55 9 5/8" casing and cement to surface. Drill 7 7/8" pilot hole to 9520', run electric logs then plug back and drill 7 7/8" horizontal well to new BHL with cut brine, run 5 1/2" 17lb N-80 casing and cement to 200' above all oil and gas bearing zones.

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

Conditions of Approval Attached

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 114650

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37940	2. Pool Code 30216	3. Pool Name HAY HOLLOW;BONE SPRING, NORTH
4. Property Code 37938	5. Property Name MYOX 30 FEE	6. Well No. 010H
7. OGRID No. 14049	8. Operator Name MARBOB ENERGY CORP	9. Elevation 2999

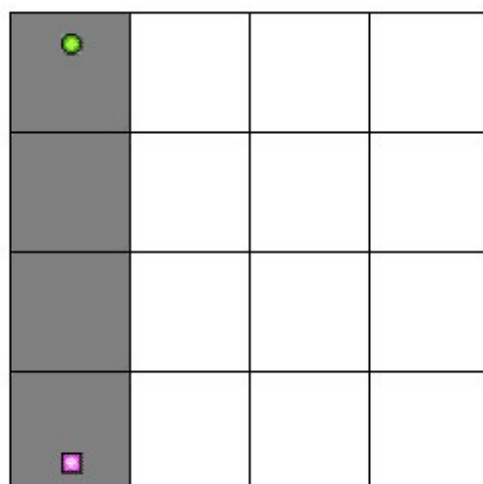
10. Surface Location

UL - Lot D	Section 30	Township 25S	Range 28E	Lot Idn	Feet From 330	N/S Line N	Feet From 660	E/W Line W	County EDDY
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11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 30	Township 25S	Range 28E	Lot Idn 4	Feet From 330	N/S Line S	Feet From 660	E/W Line W	County EDDY
12. Dedicated Acres 161.44		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs

Title: Production Manager

Date: 5/26/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson

Date of Survey: 5/7/2010

Certificate Number: 12641

Permit Comments

Operator: MARBOB ENERGY CORP , 14049

Well: MYOX 30 FEE #010H

API: 30-015-37940

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	5/26/2010

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP , 14049

Well: MYOX 30 FEE #010H

API: 30-015-37940

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string