State of New Mexico

Form C-101 Permit 116194

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CHE	stor Name and Address VRON U S A INC	2. OGRID Number 4323
12 (12 (12 (12 (12 (12 (12 (12 (12 (12 (SMITH ROAD LAND, TX 79705	3. API Number 30-025-39807
4. Property Code 2606	5. Property Name CENTRAL DRINKARD UNIT	6. Wett No. 443

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	31	218	37E	I	1650	S	890	E	LEA

8. Pool Information

DRINKARD 19190

Additional Well Information

	140	NAME OF TAXABLE PARTY.	. Idditional Well II	ator matron	
9. Work Type New Well			11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 3468
14. Multiple 15. Proposed Depth N 6750			16. Formation Drinkard	18. Spud Date	
Depth to Ground	water		Distance from nearest fre	sh water well	Distance to nearest surface water
t: Liner: Synthetic Closed Loop Syste	m [mils thick C	lay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1225	640	
Prod	8.5	7	23	6750	1185	

Casing/Cement Program: Additional Comments

9 5/8":LEAD W/440 SX EXTENDACEM, 0.125 LBM/SX, 1.75 FT3/SX, TAIL IN W/200 SX HALCEM-C, 1.34 FT3/SK, 0.125 LBM/SK 7":485 SX VERSACEM, 13.20 LBM/GAL,1.61 FT3/SK, STAGE 2:700 SX HALCEM C, 14.80 LBM/GAL,1.33 FT3/SK, 0.25 LBM/SK

Proposed Blowout Prevention Program

Troposed Distributed Tropism								
Type	Working Pressure	Test Pressure	Manufacturer					
DoubleRam	3000	3000						
Annular	3000	3000						

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION				
	eneral permit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electroni	cally filed by Denise Pinkerton	Title: Geologist				
Title: Regulatory Specia	dist	Approved Date: 6/24/2010	Expiration Date: 6/24/2012			
Email Address: leakejd@	Ochevron.com					
Date: 6/21/2010	Phone: 432-687-7375	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-39807	19190	DRINKARD	
4. Property Code	5. Property Nar		6. Well No.
2606	CENTRAL DRINKA		443
7. OGRID No.	8. Operator Nar	9. Elevation	
4323	CHEVRON U S	3468	

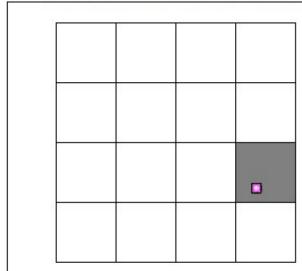
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	31	218	37E	1,44	1650	S	890	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V.1121.001	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

Permit 116194

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 6/21/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: JOHN PIPER Date of Survey: 3/19/2010 Certificate Number: 7254

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: CENTRAL DRINKARD UNIT #443

API: 30-025-39807

Created By	Comment	Comment Date
DPINKERTON	C-144 INFO & PLAT WILL BE MAILED IN. HOLE SIZE FOR SURF & PROD CSG WAS VERIFIED BY JESUS CAPO, DRLG ENGR.***	6/21/2010
DMULL	OCD Hobbs has received form C-144CLEZ. OCD permit Number P1-02149.	6/24/2010

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: CENTRAL DRINKARD UNIT #443

API: 30-025-39807

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string