### State of New Mexico

Form C-101 Permit 117061

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MEWB	or Name and Address OURNE OIL CO	OGRID Number 14744	
PO BOX 5270		3. API Number	
HOBBS , NM 88241		30-015-37998	
4. Property Code	5. Property Name	6. Wett No.	
13206	PARKCHESTER 24 ST	003H	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	24	198	28E	C	330	N	1650	W	EDDY

#### 8. Pool Information

SCANLON DRAW:BONE SPRING 55	SCANLON DRAW:BONE SPRING	55510
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#### Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rota	ry 12. Lease Type State	13. Ground Level Elevation 3361	
14. Multiple N	15. Proposed De 12100	pth 16. Formation Bone Sprin	The second secon	18. Spud Date 8/1/2010	
Depth to Ground	water	Distance from neare	st fresh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils t	hick Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	400	0
Int1	12.25	9.625	36	1150	300	0
Int2	8.75	7	26	7900	1000	0
Prod	6.125	4.5	11.6	12100	0	0

### Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Springs formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. If commercial, production casing will be run & will utilize packer/port system. No cmt is required. Will stimulate as need for production.

Proposed Blowout Prevention Program

Tema	Working Pressure	Test Pressure	Manufacturer
Type	Working Flessure	lest riessure	iviatiulacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	2500	Schaffer

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	ven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION			
	ermit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically fr	led by Monty Whetstone	Title: District Supervisor			
Title: Vice President Operation	1S	Approved Date: 7/16/2010	Expiration Date: 7/16/2012		
Email Address: prodmgr@mev	bourne.com				
Date: 7/9/2010	Phone: 903-561-2900	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 117061

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code		3. Pool Name
30-015-37998	55510 SCANLON D		DRAW;BONE SPRING
4. Property Code	5. Property	Name	6. Well No.
13206	PARKCHESTER 24 ST		003H
7. OGRID No.	8. Operator Name		9. Elevation
14744	MEWBOURNE OIL CO		3361

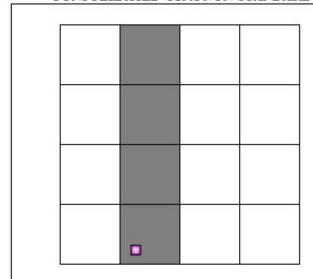
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	24	198	28E		330	N	1650	W	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	24	198	29E	N	330	S	1650	W	EDDY
V	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 7/9/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 7/1/2010 Certificate Number: 7977

## **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: PARKCHESTER 24 ST #003H

API: 30-015-37998

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-350' FW spud mud w/Lime for pH & LCM as needed. 350'-1150' Brine water w/lime for pH & LCM as needed. 1150'- 6900' (MD) FW w/lime for pH. 6900' - TD FW mud w/polymer.	7/9/2010
NMYOUNG	Will mail C-144 CLEZ & directional plan to NMOCD Artesia.	7/9/2010

# **Permit Conditions of Approval**

Operator: MEWBOURNE OIL CO , 14744 Well: PARKCHESTER 24 ST #003H

API: 30-015-37998

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string