State of New Mexico

Form C-101 Permit 117565

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARBO	or Name and Address B ENERGY CORP	OGRID Number14049	
PO BOX 227 ARTESIA , NM 882110227		3. API Number 30-015-38061	
4. Property Code 5. Property Name 38245 BIG OIL FEE COM		6. Wett No. 002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	6	24S	29E	1	660	N	330	E	EDDY

8. Pool Information

PIERCE CROSSING BONE SPRING, NORTH

96448

Additional Well Information

9. Work Type New Well	10. Well Typ OIL	11. Cable/Rotary 12. Lease Type Private		13. Ground Level Elevation 2950	
14. Multiple N			ion 17. Contractor	18. Spud Date 8/16/2010	
Depth to Ground	water	Distance from near	est fresh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste		thick Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	350	0
Int1	12.25	9.625	36	2700	550	0
Prod	7.875	5.5	17	12000	1100	2700

Casing/Cement Program: Additional Comments

Propose to drill 17 1/2" hole to 350' with fresh water, run 13 3/8 48# H40 casing and cement to surface. Drill 12 1/4" hole to 2700' with brine water, run 9 5/8" 36# J55 and cement to surface. Drill 7 7/8" hole to new BHL with cut brine at a TVD of 7550', run 5 1/2 17# N80 casing and cement to 2700'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Randy Dade			
Printed Name: Electronically filed by Diana Briggs	Title: District Supervisor			
Title: Production Manager	Approved Date: 8/11/2010	Expiration Date: 8/11/2012		
Email Address: production@marbob.com				
Date: 7/16/2010 Phone: 575-748-3303	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 117565

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

•••	LDD DO CHILLOTTICE IN	THE PLANT	
1. API Number	2. Pool Code		3. Pool Name
30-015-38061	96448 PIERCE CROSSING		ING BONE SPRING, NORTH
4. Property Code	5. Property Name		6. Wett No.
38245	BIG OIL FEE COM		002H
7. OGRID No.	8. Operator Name		9. Elevation
14049	MARBOB ENERGY CORP 2950		2950

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	6	24S	29E		660	N	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	6	24S	29E	4	660	N	330	W	EDDY
	cated Acres 9.55	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	•

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 7/16/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 6/12/2010 Certificate Number: 3239

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: BIG OIL FEE COM #002H

API: 30-015-38061

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	7/16/2010

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP , 14049 Well: BIG OIL FEE COM #002H

API: 30-015-38061

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string