State of New Mexico

Form C-101 Permit 119925

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Ope	ator Name and Address	2. OGRID Number		
19.53	VRON U S A INC	4323		
32.000	SMITH ROAD LAND , TX 79705	3. API Number		
		30-025-39897		
4. Property Code	5. Property Name	6. Well No.		
30023	WEST DOLLARHIDE DRINKARD UNIT	160		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	29	24S	38E	F	2582	N	1431	W	LEA

8. Pool Information

DOLLARHIDE:TUBB-DRINKARD	18830

Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3127	
14. Multiple N	15. Proposed Depth 7200	16. Formation Abo	17. Contractor	18. Spud Date	
Depth to Ground	water	Distance from nearest fresh w	ater well	Distance to nearest surface water	
Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume: b	obls Drilling Method:	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1200	630	
Prod	7.875	5.5	17	7200	920	

Casing/Cement Program: Additional Comments

SURF:8 5/8",ExtendaCem-CZ, Lead-430 sx 13.5 ppg,1.75 yld, Tail: HalCem-C,k 200 sx,14.8 ppg, 1.34 yld PROD: 5 1/2",Stg 1:VersaCem-PBSH2, 480 sx, 13.2 ppg, 1.61 yld, Stg 2: EconoCem-C, 375 sx, 11.9 ppg, 2.42 yld, Stg 2 Tail: Halcem-C, 65 sx, 14.8 ppg, 1.33 yld

Proposed Blowout Prevention Program

	Troposed Dismodel	C. Catton I I obitim	
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the be of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Paul Kautz				
Printed Name: Electronically filed by Denise Pinkerton	Title: Geologist				
Title: Regulatory Specialist	Approved Date: 9/14/2010 Expiration Date: 9/14/2012				
Email Address: leakejd@chevron.com	E / August Augus				
Date: 9/9/2010 Phone: 432-687-7375	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 119925

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3.1	Pool Name	
30-025-39897	18830	;TUBB-DRINKARD		
4. Property Code	5. Property Name		6. Well No.	
30023	WEST DOLLARHIDE	DRINKARD UNIT	160	
7. OGRID No.	8. Operator Name 9. Elevation		9. Elevation	
4323	CHEVRON U S A INC 3127			

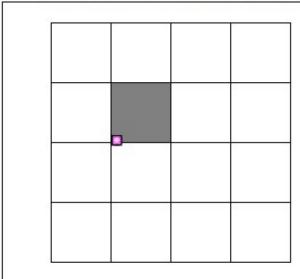
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	29	248	38E		2582	N	1431	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
200000000000000000000000000000000000000	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 9/9/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: JOHN PIPER Date of Survey: 8/29/2010 Certificate Number: 7254

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: WEST DOLLARHIDE DRINKARD UNIT #160

API: 30-025-39897

Created By	Comment	Comment Date
DPINKERTON	Surveyed plat & C-144 info will be mailed in today	9/9/2010
pkautz	land s/s	9/14/2010
DMULL	OCD Hobbs has received forms C-102 and C-144CLEZ. OCD Permit Number P1- 02439.	9/14/2010

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: WEST DOLLARHIDE DRINKARD UNIT #160

API: 30-025-39897

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string