State of New Mexico

Form C-101 Permit 122914

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	or Name and Address LEUM CORPORATION	OGRID Number 25575	
2 mg	5 S 4TH ST SIA , NM 88210	3. API Number 30-015-38261	
4. Property Code 38382	5. Property Name TROJANS BQT STATE	6. Well No. 001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	36	25S	28E	P	660	S	330	E	EDDY

8. Pool Information

ROCK SPUR-BONE SPRING	52775

Additional Well Information

9. Work Type New Well	10. Wett Type OIL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 2916 18. Spud Date 12/1/2010	
14. Multiple N	15. Proposed Depth 11527	16. Formation Bone Spring	17. Contractor		
Depth to Ground	water	Distance from nearest fre	sh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	425	
Int1	12.25	9.625	36	2550	860	
Prod	8.75	5.5	17	11527	2425	2050

Casing/Cement Program: Additional Comments

H2S is not anticipated for this well.

Proposed Blowout Prevention Program

0 27			602
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION			
	l permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically	filed by Monti Sanders	Title: District Supervisor			
Title:		Approved Date: 11/12/2010	Expiration Date: 11/12/2012		
Email Address: montis@yate	espetroleum.com				
Date: 11/10/2010 Phone: 575-748-4244		Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 122914

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 3		Pool Name	
30-015-38261	52775 ROCK SPU		R;BONE SPRING	
4. Property Code	5. Property Name		6. Well No.	
38382	TROJANS BQT STATE		001H	
7. OGRID No.	8. Operator Name		9. Elevation	
25575	YATES PETROLEUM CORPORATION 2916			

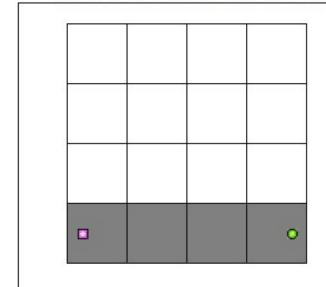
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	36	25S	28E	1.	660	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	25S	28E	M	660	S	330	W	EDDY
200000000000000000000000000000000000000	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 11/10/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 11/2/2010 Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575
Well: TROJANS BQT STATE #001H
API: 30-015-38261

Created By	Comment	Comment Date
MSANDERS	Pilot hole drilled vertically to 9570'. Well will be plugged back with a 400'-500' kick off, then kicked off at approx. 6573' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 7400 MD (7050' TVD). If hole conditions dictate, 7" casing will be set.	11/10/2010
MSANDERS	A 6 1/8" hole will then be drilled to 11527' MD (7050' TVD) where 4 1/2" casing will be set and cemented. If 7" is not set, then hole size will be reduced to 8 1/2" and drilled to 11527' MD (7050' TVD) where 5 1/2" casing will be set and cemented.	11/10/2010
MSANDERS	Penetration point of producing zone qill be encountered at 860' FSL and 807' FEL, 36-25S-28E. Deepest TVD in the well is 9570' in the pilot hole. Deepest TVD in the lateral will be 7050'.	11/10/2010
MSANDERS	MUD PROGRAM: 0-400' Fresh Water; 400'-2550' Brine Water; 2550'-9570' Cut Brine (to TD of pilot hole); 6573'-11527' Cut Brine (lateral). PRESSURE CONTROL EQUIPMENT: 3000 psi system nippled up on 13 3/8" and 9 5/8" casing.	11/10/2010
MSANDERS	MAXIMUM ANTICIPATED BHP: 0-400 191 psi; 400-2550 1353 psi; 2550-9570 4578 psi.	11/10/2010
MSANDERS	C-144 for a Closed Loop System, Contingency Casing Design Plan and Drilling Plan to follow by mail.	11/10/2010

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575
Well: TROJANS BQT STATE #001H
API: 30-015-38261

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string