

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-39635
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator APACHE CORP		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705		7. Lease Name or Unit Agreement Name HANSEN STATE
4. Well Location Unit Letter <u>B</u> : <u>910</u> feet from the <u>N</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 014
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3543 GR		9. OGRID Number 873
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED FILE FOR WORK DETAILS.

See Attached

10/26/2010 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/27/10	Surf		17.5	13.375	48	H40	0	1162	1010	1.75	C				
11/02/10	Int1		11	8.625	32	J55	0	4824	355	2.49					
11/02/10	Int1		11	8.625	32	J55	0	4824	1300	2.45	C				
11/08/10	Prod		7.875	5.5	17	J55	0	7705	1210	2.457	C				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE

DATE 12/15/2010

Type or print name Bobby Smith

E-mail address bobby.smith@apachecorp.com

Telephone No. 432-818-1020

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 12/16/2010 11:05:13 AM

ADDTL WORK INFORMATION FOR THE HANSEN STATE 14

10/27/2010 SURF CSG STRING @ 1162'; HOLE SIZE 17.50, STRING SIZE 13.375, TYPE H-40, WGT 48.0,

10/28/2010 CEMENT CSG 1010 SKS OF CEMENT, CLASS C, CIRC 150 SKS TO SURF.

EXPERIENCING FLUID LOSS FROM 3590' TO 4825'.

11/2/2010 INTER CSG STRING @ 4824'; HOLE SIZE 11.00, STRING SIZE 8.625, TYPE J55, WGT 32, 1ST
STAGE 355 SKS OF CEMENT 50:50 POZ, CIRC 45 SKS TO SURF.,

11/3/2010 2ND STAGE 1300 SKS OF CEMENT, CLASS C, CIRC 174 SKS TO SURFACE.

11/7/2010 DRL F/ 7544' - T/7705' TD. CIR & COND HOLE. RU WEATHERFORD LOGGERS. LOGGERS TD @
7708'.

EXPERIENCED FLUID LOSS FROM 6000' TO 6140'.

EXPERIENCED FLUID LOSS FROM 6950' TO 7300'.

11/8/2010 SET PROD. CSG @ 7705'; HOLE SIZE 7.875, STRING SIZE 5.5, TYPE J-55, WGT 17.0, 1210 SKS
OF CEMENT, CLASS C, CIRC 69 SKS TO SURF.

11/8/10 RELEASE RIG