State of New Mexico

Form C-101 Permit 124175

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Name and Address ERATING LLC	OGRID Number 229137	
550	W TEXAS ND , TX 79701	3. API Number 30-015-38420	
4. Property Code	5. Property Name	6. Well No.	
38453	KIOWA STATE	003	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	36	17S	27E	G	1425	N	1520	E	EDDY

8. Pool Information

RED LAKE; GLORIETA YESO, NORTHEAST

96836

Additional Well Information

9. Work Type New Well	10. Wett OII	10 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3629
14. Multiple 15. Proposed Depth N 4850			16. Formation 17. C Yeso Formation		18. Spud Date 3/31/2011
Depth to Ground	water	·	Distance from nearest fresh water v > 1000	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic C Closed Loop Syste	_	mils thick (Drilling Method: Fresh Water Brine 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17	13.375	48	250	300	0
Int1	11	8.625	24	850	400	0
Prod	7.875	5.5	17	4850	900	0

Casing/Cement Program: Additional Comments

COG proposes to drill an 17" hole to 250' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" or 12-1/4" hole to 850' w/brine mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 4850' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Randy Dade		
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor		
Title: Production Reporting Mgr	Approved Date: 1/18/2011 Expiration Date: 1/18/2013		
Email Address: dkuykendall@conchoresources.com			
Date: 1/14/2011 Phone: 432-683-7443	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 124175

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	The second secon	. Pool Name
30-015-38420	96836		IETA YESO, NORTHEAST
4. Property Code	5. Property Name		6. Well No.
38453	KIOWA STATE		003
7. OGRID No.	8. Operator Name		9. Elevation
229137	COG OPERATING LLC		3629

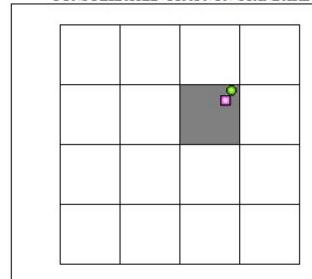
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	36	17S	27E		1425	N	1520	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	36	17S	27E	G	1650	N	1650	E	EDDY
2.5.00 P. 19.7	12. Dedicated Acres 13. Joint or Infil1 40.00		14	. Consolidation	Code	15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 1/14/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 12/21/2010 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: KIOWA STATE #003

API: 30-015-38420

Created By	Comment	Comment Date
rodom	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/9/2010
Artesia	Land S/S	1/15/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: KIOWA STATE #003

API: 30-015-38420

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string