

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 126024

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-39898
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator CHEVRON U S A INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter <u>K</u> : <u>1337</u> feet from the <u>S</u> line and <u>1433</u> feet from the <u>W</u> line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County		8. Well Number 161
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3123 GR		9. OGRID Number 4323
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 Other: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
 CASING/CEMENT JOB ☐
 Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 01-01-11: Run 8 5/8", 24#, J55 ST&C csg set @ 1225. Cmt w/430 sx ExtendaCem, 13.5ppg, 1.75 yield, Tail: 200 sx Halcem, 14.8ppg, 1.34 yield.
 90 sx cmt to surf.
 01-02-11: Drlg 1225-1240, 1500, 2308, 2558, 2667, 2747, 2832, 3016, 3326, 3550, 3833, 4285, 4298, 4404, 4752, 4837, 5155, 5211, 5450, 5678, 6207, 6526, 6980, 7162, 7200. 01-14-11: TIH w/Platform Express. Tag btm @ 7211. Log up to 6800. Log fr 7211-1225. Log fr 1225 to surface.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Surf		12.25	8.625	24		0	1225	430	1.75					
	Surf		12.25	8.625	24		0	1225	200	1.34					

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Specialist DATE 1/19/2011
 Type or print name Denise Pinkerton E-mail address leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 1/20/2011 7:32:41 AM