

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC028731A							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Marbob Energy Corporation		7. Unit or CA Agreement Name and No. NMNM111789X							
3. Address PO Box 227 Artesia, NM 88211-0227	3a. Phone No. (include area code) 575-748-3303	8. Lease Name and Well No. Dodd Federal Unit #43							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2180 FSL 860 FWL, Unit L At top prod interval reported below same At total depth same		9. AFI Well No. 30-015-26198							
14. Date Spudded 10/10/1989	15. Date T.D. Reached 11/10/1989	10. Field and Pool, or Exploratory G-J-SR-Q-G-SA							
16. Date Completed 09/28/1996 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area Sec. 14-T17S-R29E							
18. Total Depth: MD 11025' TVD 11025'		12. County or Parish Eddy							
19. Plug Back T.D.: MD 4396' TVD 4396'		13. State NM							
20. Depth Bridge Plug Set MD TVD		17. Elevations (DF, RKB, RT, GL)* 3603' GL							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL / Neutron Density, Sonic, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0	440'		425 sx		Circ	None
11"	8 5/8"	32#	0	4500'		2000 sx		Circ	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) San Andres				2883' - 3223'			30	* See #32	
B) Yeso				4162' - 4360'			18	* See #32	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/28/1996	09/29/1996	24	→	40	100	202			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

OCD Notification:
SA Perfs 2883-3223'
determined to be
fictitious