State of New Mexico

Form C-101 Permit 130890

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COGC	or Name and Address PERATING LLC	OGRID Number 229137	
550 W TEXAS		3. API Number	
MIDLAND, TX 79701		30-015-38981	
4. Property Code	5. Property Name	6. Weti No.	
308131	MYOX 29 STATE COM	001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	29	25S	28E	M	330	S	330	W	EDDY

8. Pool Information

HAY HOLLOW;BONE SPRING, NORTH 30216

Additional Well Information

9. Work Type	10. Well Type	11. Cable/Rotary	12. Lesse Type	13. Ground Level Elevation
New Well	OIL		State	2989
14. Multiple	15. Proposed Depth	16. Formation 17. Contri		18. Spud Date
N	11300	Bone Spring		5/9/2011
Depth to Ground	water	Distance from nearest free	th water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	350	0
Int1	12.25	9.625	36	2250	800	0
Prod	7.875	5.5	17	11300	1400	0

Casing/Cement Program: Additional Comments

Plan to drill surface hole 17 1/2" to 350' with F/W, run 13 3/8" 48# H-40 casing and cement to surface. Drill 12 1/4" hole to 2250' with brine, run 9 5/8 36# J-55 and cement to surface. Drill 7 7/8" hole to 9150', run electric logs then plug back to 6000' and drill to new BHL laterally @ a TVD of 6565', then run 5 1/2 17# P110 casing and cement to surface.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete of my knowledge and belief. I further certify that the drilling pit will be constructed according	OLE CONSERVATION DIVISION
NMOCD guidelines, a general permit, or an (attached) alt OCD-approved plan.	Approved By: Randy Dade
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor
Title: Production Reporting Mgr	Approved Date: 4/29/2011 Expiration Date: 4/29/2013
Email Address: dkuykendall@conchoresources.com	
Date: 4/28/2011 Phone: 432-683-7443	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-38981			3. Pool Name W;BONE SPRING, NORTH	
4. Property Code	5. Property Name		6. Well No.	
308131	MYOX 29 STATE COM		001H	
7. OGRID No.	8. Operati	9. Elevation		
229137	COG OPERA	2989		

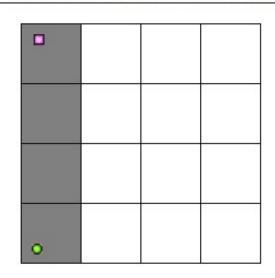
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	29	25S	28E	1	330	S	330	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	29	258	28E	D	330	N	380	W	EDDY
46500	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

Form C-102

Permit 130890

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 4/28/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filmon Jaramillo Date of Survey: 4/12/2011 Certificate Number: 12797

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: MYOX 29 STATE COM #001H

API: 30-015-38981

Created By	Comment	Comment Date
krobinson2	COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	4/28/2011
Artesia	Land S/S	4/29/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: MYOX 29 STATE COM #001H

API: 30-015-38981

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string