

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 134813

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40146
1. Type of Well: O		5. Indicate Type of Lease P
2. Name of Operator APACHE CORP		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705		7. Lease Name or Unit Agreement Name T ANDERSON
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>W</u> line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 007
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3543 GR		9. OGRID Number 873
Pit or Below-grade Tank Application: ☐ or Closure: ☐		10. Pool name or Wildcat
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Report

See Attached

7/10/2011 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/12/11	Surf		17.5	13.375	48	H-40	0	1100	950	1.75	C				
07/21/11	Int1		12.25	8.625	32	J-55	0	4785	510	2.45	C				
07/21/11	Int1		12.25	8.625	32	J-55	0	4785	1100	2.45	C				
07/21/11	Int1		12.25	8.625	32	J-55	0	4785	650						
07/26/11	Prod		7.875	5.5	17	L-80	0	7702	600	2.45	C				
07/26/11	Prod		7.875	5.5	17	L-80	0	7702	500						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE

DATE 8/16/2011

Type or print name Bobby Smith

E-mail address bobby.smith@apachecorp.com

Telephone No. 432-818-1020

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 8/18/2011 3:59:23 PM

7/12/2011 – SET CSG @1100'; HOLE SZ 17.5; STRNG SZ 13.375, TYPE H-40, WT 48, 950 SKS OF CMT, CL C, CIRC 118 SKS TO SURF.

7/21/2011 – SET CSG @4785'; HOLE SZ 12.25; STRNG SZ 8.625, TYPE J-55, WT 32, CMT 1ST STG: 510 SKS, CL C, DID NOT CIRC, SET DVT @3562.2. CMT 2ND STG: 1100 SKS, DID NOT CIRC, CLOSE DVT. 650 SKS CMT, CIRC 150 SKS.

7/23-26/2011 - DRL F/5610'-T/7702',20-180 BPH SEEPAGE. DRL F/7417' - T/7702' TD. CIR & COND HOLE. RU WEATHERFORD LOGGERS.

7/26/2011 – SET CSG @7702'; HOLE SZ 7.875, STRNG SZ 5.5, TYPE L-80, WT 17, CMT 1ST STG: 600 SKS, CL C, OPEN DVT, CIRC 87 SKS. CMT 2ND STG: 500 SKS, CLOSE DVT, CIRC 68 SKS.

7/27/2011 - RR