

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 139110

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40186
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator COG OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 550 W TEXAS, SUITE 1300, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name LAZY J 27 STATE
4. Well Location Unit Letter <u>M</u> : <u>1310</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>W</u> line Section <u>27</u> Township <u>13S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 001H
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4236 GR		9. OGRID Number 229137
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat
Pit or Below-grade Tank Application: ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attachment

See Attached

9/1/2011 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/02/11	Surf		17.5	13.375	48	H40	0	454	500		C				Y
09/09/11	Int1		12.25	9.625	40	J55	0	4143	1300		C				Y
09/16/11	Int2		8.75	7	29	P110	0	8293	1300		C				Y
10/12/11	Liner1		6.125	4.5	13.5	P110	0	13233	0						Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Production Reporting Mgr DATE 10/25/2011

Type or print name Diane Kuykendall E-mail address dkuykendall@conchoresources.com Telephone No. 432-683-7443

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 10/26/2011 7:11:14 AM

Lazy J 27 State #1H

9/1/11 Spud 17-1/2 @ 7:45PM.

9/2/11 TD 17-1/2 @ 454. Ran 11jts 13-3/8 H40 48# @ 454. Cmt w/200sx C. lead, 300sx C. tail. PD @ 2:02PM. Circ 38sx. WOC 18hrs. Test csg to 1000# for 30 min,ok.

9/9/11 TD 12-1/4 @ 4143. Ran 100jts 9-5/8 J55 40# @ 4143.

9/10/11 Cmt w/1100sx C lead, 200sx C tail. PD @ 5:38PM. Circ 313sx. WOC 18hrs. Test csg to 1000# for 30min,ok.

9/15/11 TD 8-3/4 @ 8293.

9/16/11 Ran 202jts 7 P110 29# @ 8293.

9/17/11 Cmt w/1100sx C lead, 200sx C tail. Circ 230sx. WOC 18hrs. Test csg to 1000# for 30 min, ok.

9/22/11 TD 6-1/8 pilot @ 9551.

9/26/11 Cmt 300sx C. Circ 33sx.

9/27/11 Drill cmt from 8275-8537. Drill 6-1/8 curve from 8627 to 9646. KOP 8600.

10/10/11 TD 6-1/8 @ 13,398.

10/12/11 Ran 108jts 4-1/2 Liner 13.5# P110 @ 13,233. TOL @ 8,121.

10/13/11 RR.