District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 139276

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COG OF	Name and Address ERATING LLC	OGRID Number 229137		
550 W TEXAS MIDLAND, TX 79701		3. API Number 30-015-39714		
4. Property Code	5. Property Name	6. Well No.		
38453	KIOWA STATE	002		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	36	17S	27E	F	1945	N	1440	W	EDDY

8. Pool Information

RED LAKE; GLORIETA YESO, NORTHEAST

96836

Additional Well Information

		Additional Well Inform	ation		
9. Work Type New Well	10. Wett Type OIL	11. Cable Rotary	12. Lesse Type State	13. Ground Level Elevation 3596	
14. Multiple 15. Proposed Depth N 4876		16. Formation 17. Contractor Yeso Formation		18. Spud Date 1/31/2012	
Depth to Ground water		Distance from nearest fresh water > 1000	Distance to nearest surface water > 1000		

19. Proposed Casing and Cement Program

					8	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	250	300	0
Int1	11	8.625	24	850	400	0
Prod	7.875	5.5	17	4876	900	0

Casing/Cement Program: Additional Comments

COG proposes to drill an 17-1/2" hole to 250' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" or 12-1/4" hole to 850' w/brine mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 4876' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cememt to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

- 65	(Troposed Dionode I	C CHUICH I I Ogiani	X21 40
	Type	Working Pressure	Test Pressure	Manufacturer
1	DoubleRam	2000	2000	

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines X, a general OCD-approved plan	permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically	filed by Diane Kuykendall	Title: District Supervisor			
Title: Production Reporting N	/lgr	Approved Date: 11/30/2011	Expiration Date: 11/30/2013		
Email Address: dkuykendall@	conchoresources.com		05 80		
Date: 11/28/2011	Phone: 432-683-7443	Conditions of Approval Attac	ched		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 139276

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	RED LAKE; GL	3. Pool Name
30-015-39714	96836		ORIETA YESO, NORTHEAST
4. Property Code	5. Property Name		6. Wett No.
38453	KIOWA STATE		002
7. OGRID No.	8. Operator Name		9. Elevation
229137	COG OPER	3596	

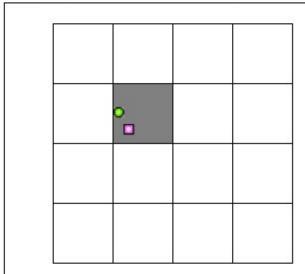
10. Surface Location

		10							
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	36	17S	27E		1945	N	1440	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	36	178	27E	F	2310	N	1650	W	EDDY
100 mm	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 11/28/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 10/11/2011 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: KIOWA STATE #002

API: 30-015-39714

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	10/27/2011
CSHAPARD	Land s/S	11/29/2011

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: KIOWA STATE #002

API: 30-015-39714

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string